

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27970
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	160
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4004' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter E : 2602 Feet From The NORTH Line and 35 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☒	ADDED PAY & ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/1/96 - 7/6/96

- MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING & PKR. TAGGED FILL @ 4590'. CLEANED OUT TO 4720' (PBTD) & CIRCD CLEAN.
- RAN CASING INSPECTION LOG FROM 4700'-3400'. PERFD THE FOLLOWING INTERVALS @ 2 SPF: 4395', 4452', 4456', 4532', 4604', 4615', 4633', 4656', 4680', 4686', 4694' (11' NET, 22 HLES).
- SET TREATING PKR @ 4267', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4356'-4717' W/ 5000 GALS 20% NEFE HCL, MAX P = 2800#, AIR = 3.8 BPM. FLUSHED W/ FW. TOH W/ PKR. SDON.
- TIH W/ 5 1/2" INJ PKR ON 2 3/8" DUO-LINE INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4262'. TSTD CSG TO 560 PSI FOR 30 MIN, HELD OK.
- RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS: INJ)

OPT 7-19-96 INJECTING 1188 BWPD @ 1129 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/23/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 27 1996

CONDITIONS OF APPROVAL, IF ANY:

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TEXACO EXPLORATION AND PRODUCTION INC.

PO BOX 731
40085 NEW MEXICO 88241-0730

5000

4000

3000

2000

1000

500

250

125

62.5

31.25

15.625

7.8125

3.90625

1.953125

0.9765625

0.48828125

0.244140625

0.1220703125

0.06103515625

0.030517578125

0.0152587890625

0.00762939453125

0.003814697265625

0.0019073486328125

0.00095367431640625

0.000476837158203125

0.0002384185791015625

0.00011920928955078125

0.000059604644775390625

0.0000298023223876953125

0.00001490116119384765625

0.000007450580596923828125

0.0000037252902984619140625

0.00000186264514923095703125

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0.00000023283064365386962890625

0.000000116415321826934814453125

10

11

12

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5

DAY

NIGHT

PERFORATIONS
PACKER SETTING DEPTH
PACKER TYPE
SUPERVISOR
WELD NAME
DATE

BR-2221
B 0.1000-8

EXCALIBUR
CHARTS

unit 160

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