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3a. Indicate Type of Lease

State	<input checked="" type="checkbox"/>	Fee	<input type="checkbox"/>
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5, State Oil & Gas Lease No.

B-155

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>Central Vacuum Unit</b>	
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>Central Vacuum Unit</b>	
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>160</b>	
4. Location of Well UNIT LETTER <b>E</b> , <b>2602</b> FEET FROM THE <b>North</b> LINE AND <b>35</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4004' (GR)</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		OTHER <u>Perforate &amp; Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'

PLUG BACK TOTAL DEPTH 4720'

16" OD 65# H-40 Conductor SET @ 350'.

11 3/4" OD 42# H-40 CSG SET @ 1563'.

5 1/2" OD 15.5# K-55 CSG SET @ 4800'.

1. Perforated 5 1/2" CSG W/2 JSPF @ 4356' 59 66,93,4401,54,4530,37,47,87,4602,18,24,31,36, 45,50,58,62,66,71,83,89,97,4707 & 4717.
2. Set RBP @ 4720' & pkr. @ 4568' Acidize perms. 4587'-4717'W/4250 gals. 15% NE Acid & 68 Ball Sealers.
3. Reset RBP @ 4568' & pkr. @ 4296'. Acidize perms. 4356'-4547' W/2250 gals. 15% NE Acid & 36 Ball Sealers.
4. Ran 2 3/8" OD plastic coated tubing W/pkr. and set @ 4305'. Load Annulus W/inhibited water.
5. Well Completed shut-In Water Injection, W/O Compl. of Injection Line, 11-5-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 11-19-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 22 1987

CONDITIONS OF APPROVAL, IF ANY: