

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-155

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 161
4. Location of Well UNIT LETTER M , 180 FEET FROM THE South LINE AND 10 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4004' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4730'
16" OD 65# H-40 CONDUCTOR SET @ 374'
11 3/4" OD 42# H-40 CSG SET @ 1550'
5 1/2" OD 17# J-55 CSG SET @ 4800'

1. Perforate 5 1/2" Csg W/2-JSFF @ 4391', 93, 96, 4400', 11, 16, 21, 23, 26, 28, 32, 40, 44, 89, 92, 94, 96, 97, 4601', 04, 15, 33, 57, 60, 68, 76, 83, 91, 96, 98, 4700', 02, 07, 10, 12, 18, 22, 84727'.
2. Acidize perms. 4391'-4727' W/12,250 gals. 15% NE Acid in 3 stages & 95 Ball Sealers.
3. Ran 2 3/8" OD plastic coated tubing W/packer & set @ 4334'. Load Annulus W/inhibited water.
4. Well completed shut-in Water Injection, Waiting on Water Line, 1-11-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Mgr. DATE 1-12-83

ORIGINAL SIGNED BY

JERRY SEXTON

SUPERVISOR DISTRICT 1

APPROVED BY DISTRICT 1 SUPR. TITLE SUPERVISOR DISTRICT 1 DATE JAN 18 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 17 1983

C.C.D.
HOBBBS OFFICE