

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-870

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water injection</u>	7. Unit Agreement Name <u>Vacuum Grayburg San Andres</u>
2. Name of Operator <u>TEXACO INC.</u>	8. Farm or Lease Name <u>Unit</u>
3. Address of Operator <u>P.O. BOX 728, HOBBS, N.M. 88240</u>	9. Well No. <u>65</u>
4. Location of Well UNIT LETTER <u>M</u> <u>1310</u> FEET FROM THE <u>South</u> LINE AND <u>120</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Vacuum Grayburg San Andres</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>4005' GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. POH w/injection equipment.
2. Circ. clean. Spotted 100 gal 15% NEFE over perfs 4727-44'.
3. Perfed w/4 JSPI 4730, 31,32,34,36,38,40 and 42' (8 int/32 shots).
4. PSA 4673'. P/1386 gal 20% SC Inhib. NEFE acid.
5. Acidized perfs 4730-42' w/5000 gal. 20% SC Inhib. NEFE acid.
6. Spotted 150 gal. 15% NEFE across perfs 4520-32'. TOH w/pkr.
7. Perfed w/4 JSPI 4520, 21,23,24,26,27,28,30,31, and 32' (10 int./40 holes).
8. Set BP at 4678'. Set pkr. at 4463'. Acidized 4503-33' w/5000 gal 20% NEFE and 10 gal. SC Inhib. TOH w/RBP and pkr.
9. Spotted 150 gal. 15% NEFE across perfs 4401-14'.
10. Perfed 5 1/2" csg. w/4 JSPI 4402,04,05,06,07,08,09,10,12, and 13'. (10 int./40 holes)
11. Set RBP at 4468', pkr set at 4339'. Acidized perfs w/4000 gal 20% NEFE and 10 gal SC Inhib. POH w/RBP and pkr.
12. TIH w/injection equipment. Set pkr. at 4346'. Loaded annulus w/inhibited water.
13. Return to injection 8/14/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Cude TITLE Dist. Opr. Mgr. DATE 8/23/85

APPROVED BY Eddie W. Searcy TITLE Oil & Gas Inspector DATE AUG 30 1985

CONDITIONS OF APPROVAL, IF ANY: