

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

DATE RECEIVED	
DISTRIBUTION	
FILE	
OFFICE	

5. Indicate Type of Lease	
State ☒	Fee ☐
6. State Oil & Gas Lease No.	
B-870	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

☐ GAS WELL ☐ OTHER- Water Injection

Operator
Texaco Inc.

7. Unit Agreement Name
Vacuum Grayburg San Andre

8. Firm or Lease Name
Uni

9. Well No.
P.O. Box 728, Hobbs, N.M. 88240

9. Well No.
65

10. Field and Pool, or Wildcat
M 1310 FEET FROM THE South LINE AND 120 FEET FROM
West LINE, SECTION 35 TOWNSHIP 17S RANGE 34E NMPM.

10. Field and Pool, or Wildcat
Vacuum Grayburg San Andre

11. Elevation (Show whether DF, RT, GR, etc.)
4005' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
PLUG AND ABANDON ☐
ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
☐

Be Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
SEE RULE 1103.

1. Rig up. Install BOP. POH w/tbg.
2. Balance hole w/water. Spot 100 gallons 15% inhibited NEFE acid over perfs 4727-4744'.
3. Perf w/4 JSPI 4730, 31, 32, 34, 36, 38, 40, and 4742' (8 intervals, 32 holes).
4. Set pkr at 4670'.
5. Acidized perfs 4727-4744' w/5000 gal. 20% NEFE acid mixed w/10 gal. scale inhibitor. Release pkr.
6. Spot w/100 gal. inhibited 15% NEFE acid over perfs 4503-4533'.
7. Perforate w/4 JSPI 4520, 21, 23, 24, 26, 27, 28, 30, 31, and 4532' (10 intervals, 40 holes).
8. Set bridge plug at 4670' and pkr at 4450'.
9. Acidize perfs 4503-4533' w/5000 gal. 20% NEFE acid mixed w/10 gal. scale inhibitor. Release pkr.
10. Spot w/100 gallons inhibited 15% NEFE acid over perforations 4401-4414'. Retrieve bridge plug.
11. Perforated w/4 JSPI 4402, 04, 05, 06, 07, 08, 09, 10, 12 and 4413' (10 intervals, 10 holes).
12. Set RBP at 4450' and pkr at 4360'.
13. Acidized perfs 4401-4414' w/4000 gal. 20% NEFE acid mixed w/10 gal. scale inhibitor.

(CONTINUED ON OTHER SIDE)

The information above is true and complete to the best of my knowledge and belief.

W. B. G. L.

TITLE Dist. Opr. Mgr.

DATE 7/12/85

JUL 18 1985

14. Release pkr. Retrieve bridge plug.
15. Re-run injection equipment. Load backside w/inhibited water.
Return to injection.