

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27976
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-870
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 67
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4021' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240
4. Well Location Unit Letter <u>L</u> : <u>2630</u> Feet From The <u>SOUTH</u> Line and <u>120</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4021' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT, ADDED PAY, & ACIDIZED ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/6/95 - 6/12/95

1. MIRU pulling unit. Installed BOP. Released injection packer & TOH with tubing and packer.
2. TIH with 4 3/4" bit and 2 3/8" WS. Cleaned out to PBTD (4774'). Perforated the following intervals with 2 JSPF: 4576'-4666' (136 holes).
3. Set 5 1/2" X 2 3/8" treating packer @ 4450'. Pickled tubing with 450 gals 15% HCl & reversed out.
4. Acidized perfs (4483'-4755') with 6500 gals of 20% NEFE HCl. Max P = 4000#, AIR = 4.1 BPM.
5. Released packer. TOH with WS & treating packer. Perforated the following intervals with 2 JSPF: 4356'-4462' (100 holes).
6. TIH with 5 1/2" RBP, 5 1/2" X 2 3/8" treating packer, and 2 3/8" workstring.
7. Set RBP at 4470' (bottom Grayburg perforation @ 4462'; top San Andres perforation @ 4483').
8. Pulled up & set packer @ 4230'. Acidized new perforations (4356'-4462') with 4500 gals of 20% NEFE HCl. Max P = 4000#, AIR = 3 to 4 BPM.
9. Released treating pkr, fished RBP, & TOH w/ WS. Tested 2 3/8", J-55 Rice Duolined injection tubing in hole. Set injection packer @ 4308'. Loaded backside with packer fluid. Pressured tested casing to 500# for 30 min, held ok. Returned well to injection.

OPT 6/26/95 INJECTING 234 BWPD @ 1475 PSI (ORIGINAL CHART ATTACHED, COPY ON BACK)

(INTERNAL TEPI STATUS: INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

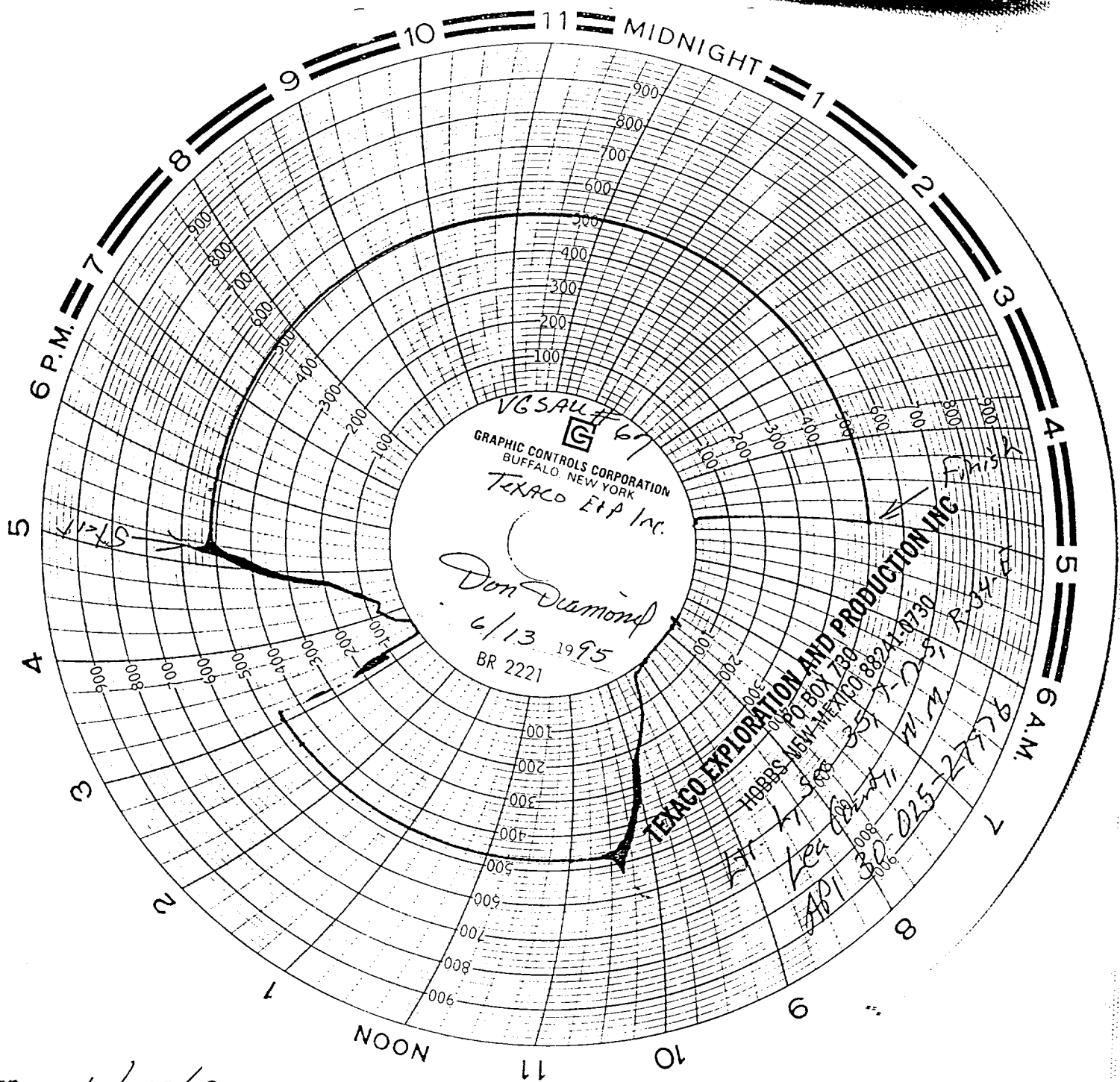
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 8/10/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



DATE 6/13/95

WELL NAME VACUUM GRAY LUM 5/A Unit 67

SUPERVISOR Don Diamond

PACKER TYPE Baker Lok-set 238x5 1/2

PACKER SETTING DEPTH 4308'

PERFORATIONS 4356' - 4755'

TEXACO
VACUUM GRAY LUM SAN ANTONIO UNIT #67
6-13-95 8:00 A.M. 8:30 A.M.
128 JTS PER BOUND
5-1/2" PAPER
SET @ 1100'
PROF 4356' - 4755'

Lonnie Dickson