	State of Ne	w Mexico			
Submit 3 copies to Appropriate District Office	Ene Minerals and Natura	Resources Department		Form C-103 Revised 1-1-89	
DISTRICT	WELL API NO.				
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			30-025-27976		
DISTRICT II Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesia, NM 88210 Salita Fe, New MEXICO 87504-2088			STATE		
DISTRICT III			6. State Oil / Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410			B-870		
SUNDRY NOTICES AND REPORTS ON WELL					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT		
1. Type of Well: OIL GAS WELL OTHER WATER INJECTION					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			8. Well No. 67		
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240			9. Pool Name or Wildcat VACUUM GRAYBURG SAM		
4. Well Location					
Unit Letter <u>L</u> : <u>2630</u> Feet From The <u>SOUTH</u> Line and <u>120</u> Feet From The <u>WEST</u> Line					
Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY 10. Elevation (Show whether DF, RKB, RT, GR, etc.) (2004) CD					
4021 GR					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTIC		_		OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON			•	
	CHANGE PLANS		DRILLING OPERATION PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CEMEN	TEST AND CEMENT JOB		
OTHER: CLEANOUT, AD	D PAY, & ACIDIZE				
 TIH with 4 3/4" bit and 2 3/8" workstring Rig up wireline. Perforate the following Set 5 1/2" X 2 3/8" treating packer @ 4 Acidize perfs (4483'-4755') with 6500 g Release packer. TOH with 2 3/8" work Rig up wireline. Perforate the following Rig down wireline. TIH with 5 1/2" RBP, 5 1/2" X 2 3/8" tree Set RBP at 4472' (bottom Grayburg per Pull up to 4325' and set packer. Acid maximum treating pressure of 4000 per 	intervals with 2 JSPF: 4576'-460 450'. Pickle tubing with 450 gals 1 gals of 20% NEFE HCI. Pump at 3 string and 5 1/2" X 2 3/8" treating p intervals with 2 JSPF: 4356'-4370 eating packer, and 2 3/8" workstring rforation @ 4462'; top San Andres ize new perforations (4356'-4462')	4', 4612'-4639', 4653'-4666' (1 5% HCl & reverse out. to 4 BPM and a maximum treat acker. ', 4378'-4384', 4395'-4400', 44 perforation @ 4483').	ting pressure of 4000 psi. 13'-4428', and 4431'-4462' (100 h	noles).	
 TOH w/ RBP, treating packer, & work Load backside with packer fluid. Pres Thereby certify that the information above is true and corplete 	sure test casing. Return well to inj	· ·	,		
SIGNATURE		gr Asst	DATE	1/95	
	onte C. Duncan		Telephone No.	397-0418	
(This space for State Use)	LGIGNED BY MWINK				
	DREP HTITLE		DATE_JUN	V J 1933	
CONDITIONS OF APPROVAL, IF ANY:			DeSotaMichais 10-	-84 ver 2.0	