

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-27985

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Lea

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

8. Well No.
27

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 19 Township 17-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4113 GL; 4125' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporary Abandon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-28-94 - Pull sucker rods and sucker rod pump. Pump stuck. Worked rod string in attempt to free pump. No success. Backed rods off. Install Class 1 BOP Strip tubing and rods from well. Sucker rod stuck in bottom joint of tubing. Pulled 149 joints of 2-3/8", 4.7#, J-55 tubing and 53 7/8" and 132 - 3/4" sucker rods. Ran 4-1/2" casing scraper on 2-3/8" tubing to depth of 4150'. POOH with casing scraper and tubing. WIH with 4-1/2" CIBP on 2-3/8" tubing to depth of 4100'. Set CIBP. Load hole with fresh water containing 1% corrosion inhibitor.

07-29-94 - Pressure test casing and CIBP to 500# for 30 minutes per NMOCD rules. Test was witnessed by Buddy Hill with the NMOCD from Hobbs, New Mexico. POOH with 2-3/8" tubing. Remove BOP and install flange with bull plug.

This Approval of Temporary
Abandonment Expires 8-1-99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 08-04-94
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

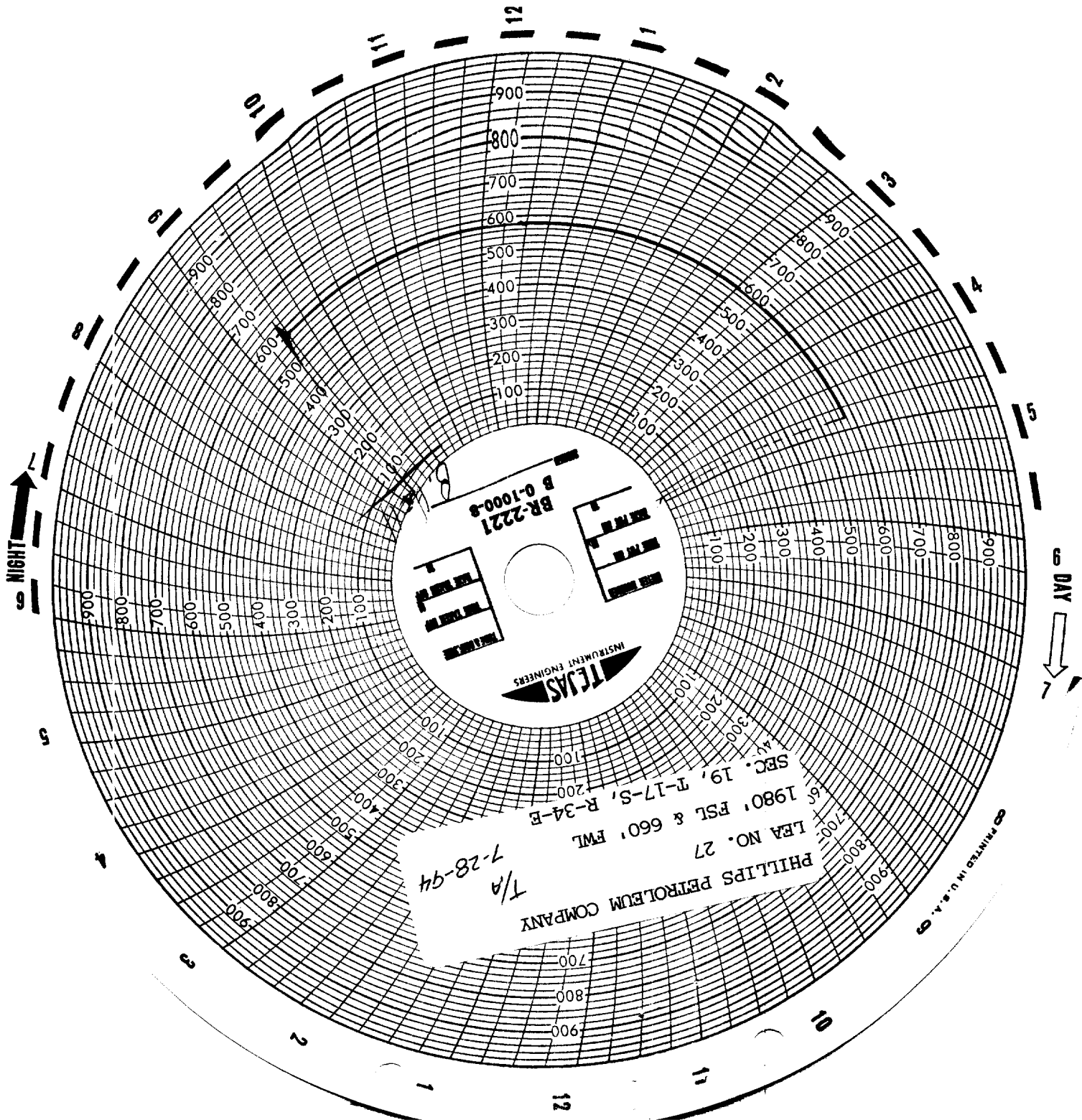
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 11 1994

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:



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