Oil Will X       ONAS WILL       OTHER         2. Name of Operator Phillips Petroleum Company       27         3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762       9. Pool same or Wildcat Vacuum Gb/SA         4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 19 Township 17-S Range 34-E NMPM Lea County       10. Elevation (Show whether DF, RKB, RT, GR, etc.)         4. Unit Letter Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Alterning casing					,
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40011 Penbrook Street, Odessa, TX 79762       Vacuum Gb/SA         4. Wall Lossica       L::::::::::::::::::::::::::::::::::::		Company		8. Well No. 27	
Unit Letter       L       1980       Feet From The       South       Line and       660       Feet From The       West       Line         Section       19       Township       17-S       Range       34-E       NMTM       Lea       County         10       Elevation (Now whither DP. RES. RT; C.R. sc.)       10. Elevation (Now whither DP. RES. RT; C.R. sc.)       10. Elevation (Now whither DP. RES. RT; C.R. sc.)       11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Alterning Casing         D'ULI OR ALTER CASING       CANNENCE DFILLING OPNS.       PLUG AND ABANDONMENT         D'ULI OR ALTER CASING       CASING TEST AND CEMENT JOB       COMMENCE DFILLING OPNS.       PLUG AND ABANDONMENT         D'ULI OR ALTER CASING       CASING TEST AND CEMENT JOB       COMMENCE DFILLING OPNS.       PLUG AND ABANDONMENT         VULL OR ALTER CASING       CASING TEST AND CEMENT JOB       COMMENCE DFILLING OPNS.       PLUG AND ABANDONMENT         VILL OR ALTER CASING       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         OTHER:       Temporary Abandon       CASING TEST AND CEMENT JOB       CASING TEST AND CEME	4001 Penbrook Stre	et, Odessa, TX 79762	· · · · · · · · · · · · · · · · · · ·		
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Abandonment Expires         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SKONATURE       Supv. Regulatory Affairs Date 08-04-94         TYPE OR FREDERNAME       H. M. Sanders         (1) Store or FREDERNAME       H. M. Sanders         (1) Chis space for State Use)       DRIGHAL SIGNOD BY DERRY SENTON         DRIGHAL SIGNOD BY DERRY SENTON       AUG 11 194	attempt t Strip tub tubing. 132 - 3/4 depth of CIBP on 2 fresh wat 07-29-94 - Pressure Test was	o free pump. No suce ing and rods from wel Pulled 149 joints of " sucker rods. Ran 4 4150'. POOH with cas -3/8" tubing to depth er containing 1% corr test casing and CIBP witnessed by Buddy Hi .2-3/8" tubing. Remo	ss. Backed r 1. Sucker ro 2-3/8", 4.7#, -1/2" casing ing scraper a of 4100'. S osion inhibit to 500# for 3 11 with the N we BOP and in	ods off. In d stuck in b J-55 tubing scraper on 2 nd tubing. N et CIBP. Los or. 0 minutes pe MOCD from Ho stall flange	stall Class 1 BOB ottom joint of and 53 7/8" and -3/8" tubing to WIH with 4-1/2" ad hole with r NMOCD rules. bbs, New Mexico.
SKONATURE		Aban	donment Expire		
TYPE OR PRINE NAME     4. M. Sanders     (915) INDEPRINE NO. 368-1488       (This space for State Use)     DRIDINAL BIONOD BY JERRY SERTON DISTRICT I SUPERVISOR     AUG 11 19	it has			tory Affairs	DATE 08-04-94
(This space for State Use) DRIGINAL SIGNED BY JERRY SEXTON AUG 11 19	and the set	nders			
			JACOINAL SIGNOD 3 DESTRICT 1 SI	Y JERRY SEXTON	
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