

GIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27986

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Lea

9. Well No.

28

10. Field and Pool, or Wildcat

Vacuum
Grayburg/San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4120'GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

TOTAL DEPTH ☒

OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-82: MI & RU Warton Rig #8. Spudded 12-1/4" hole at 8:30P.M. Drlg to 372'. Circ 1/2 hr & POOH. Set 8-5/8" 24#, K-55, ST&C csg @ 369'. Circ 1/2 hr. BJ cmt'd w/400 sx Class "C" cmt w/2% CaCl₂. Circ 110 sx cmt. Bmpd plug w/350#, max press 250#, float held.

11-16-82: Cut off and NU BOP, tested to 1000#, O.K. Total WOC 18 Hrs. TIH w/bit, drlg ahead 7-7/8" hole.

11-17-82: Drlg Red Bed & Salt.

11-18-82: Drlg Line & Anhy. Trip for bit @ 2658'.

11-19 thru

23-82: Drlg Dolo & Line. Trip for bit @ 4234'.

11-24-82: Drlg Dolo. Trip for bit @ 4652'.

11-25-82: TD'd hole at 2:15P.M. Total depth 4800'. Circ 2 hrs & POOH. Schlumber ran DLL-RXO-GR/Cal from TD to 2600'. 2nd log would not go. Made wiper run to 1800' & RU loggers.

11-26-82: LD DP. Log would not go, WIH to 4800', circ & cond mud. Ran CNL-LDT-GR/Cal from TD to 2600'. Ran CNL-CAL from 2600' to surface. Circ 2 hrs & POOH.

(CONT. ON REVERSE SIDE.)

BOP EQUIPMENT: Series 900, 3000 PSI WP, BOP Standards.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engrng Specialist DATE Dec 6, 1982

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

TITLE

DATE DEC 8 1982

CONDITIONS OF APPROVAL, IF ANY:

11-27-82: LD DP & DC's. set 130 fts 4-1/2" 11.6#, N-80, LT&C csg @ 4800'. Circ & POOH.
BJ cmt'd w/1200 sx TLW w/10% DD, 12# pr sx salt, 3# pr sx Filsonite & 1/4#
pr sx Cellulose Flakes followed by 250 sx class "H" w/5# pr sx salt. Displaced
w/10 bbls 10% Acetic Acid followed 2/64 bbls 2% KCL fresh water. Bumped plug
at 5:45P.M., 11/27/82. Max press 1450#, bumped plug w/1750#, csg rotated at
30 RPM. Circ 75 sx cmt. WOC 8 hrs, cut off scg & ND. Released rig at 2:30A.M.
11/28/82. Waiting on completion unit. Left static fluid column in hole.

DEC 7 1982
HOBBS OFFICE