BTATE OF NEW MEXICO EAGY AND MINERALS DEPARTMEN	T		Form C-104 Revised 10-1-78	
•••• •• ••••••	OIL CONSERVI	ATION DIVISION		
DISTRIBUTION	P. O. DC			
SANTA FE	SANTA FE, NEV	W MEXICO 87501		
V.S.U.S.				
LAND OFFICE		RALLOWABLE		
	-	ND PORT OIL AND NATURAL GAS		
PRONATION OFFICE				
Phillips Oil C	ompany			
4001 Penbrook,	Odessa, Texas 79762		·	
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of: Cali Dry G			
Recompletion Change in Ownership	Casinghead Gas Conde			
If change of ownership give nar		Company, Odessa, Texas	79762	
and address of previous owner.				
. DESCRIPTION OF WELL A	ND LEASE	formation Kind of Lease	Lease N	
Lea	29 Vacuum	(G-SA) State, Fødera	l or F•• State <u>B-4118</u>	
Location		660 From 5		
Unit Letter;;;	330 Feet From The north Li	ne and Feet From *	The	
Line of Section 30	T. mship 17-S Range	34-Е , ммрм,	Lea Count	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS Agaiess (Give address to which approv	ved copy of this form is to be sent)	
Phillips Petroleum	Company - Trucks	4001 Penbrook, Odessa	, T_xas 79762	
Name of Authorized Transporter o	Casinghead Gas 🚺 or Dry Gas 🗌	Address (Give address to which approv		
Phillips Petroleum		4001 Penbrook, Odessa		
If well produces oil or liquids, give location of tanks.	D 30 17-S 34-E		3-17-83	
	d with that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
Designate Type of Comp				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	c i Name of Producing Formation	Top Qil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, et	c.) Name of Producing Commence			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top at	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas li	ji, elc.)	
	· · · · · · · · · · · · · · · · · · ·		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	CHORE SILE	
Actual Prod. During Test	Q11-Bble.	Water-Bbis.	Gas + MCF	
Actual Prod. Daning 1000				
GAS WELL				
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chate Size	
Testing Method (pitot, back pr.)				
. CERTIFICATE OF COMPLI	IANCE	DIL CONSERVAT	ION DIVISION	
			. 19 19	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY EDDIE SEAY		
above is true and complete to	, the best of my knowledge and belief.	OIL & GA	S INSPECTOR	
$\alpha \beta \beta $		This form is to be filed in	compliance with RULE 1104,	
13 Kush		If we show the second here accomble	If this is a request for allowable for a newly drilled or despense, well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
	signalwey	Il second the on the well in acco	rdance with RULE 111. Jat be filled out completely for al	
Production Reco	(Tule)	able on new and fecom pleten w		
9-29-83			1, 111, and VI for changes of ow ter, or other such change of condi-	
f = [(Date)	well name or number, or trainpor	it he filed for each pool in mult	

Separate Forms C-104 must be filed for each pool in multipl. completed wells.