

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30-025-27987

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR	
a. TYPE OF WELL													
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐													
b. TYPE OF COMPLETION													
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐													
Name of Operator													
Phillips Petroleum Company													
Address of Operator													
Room 401, 4001 Penbrook, Odessa, Texas 79762													
Location of Well													
UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>west</u> LINE OF SEC. <u>30</u> TWP. <u>17S</u> RGE. <u>34E</u>													
1. Date Spudded <u>12-13-82</u> 16. Date T.D. Reached <u>12-24-82</u> 17. Date Compl. (Ready to Prod.) <u>3-1-83</u> 18. Elevations (DF, RKB, RT, GR, etc.) <u>4100' GR, 4112' RKB</u> 19. Elev. Casinghead <u>---</u>													
20. Total Depth <u>4800'</u> 21. Plug Back T.D. <u>4737'</u> 22. If Multiple Compl., How Many <u>-</u> 23. Intervals Drilled By <u>Rotary Tools</u> ☒ Cable Tools ☐													
24. Producing Interval(s), of this completion - Top, Bottom, Name													
Grayburg-San Andres Top: <u>4215'</u> Btm: <u>4800'</u>													
25. Was Directional Survey Made <u>No</u>													
26. Type Electric and Other Logs Run													
DLL-RXO-GR/CAL CNL-LDT-GR/CAL, CNL-GR/CAL, Corr.													
27. Was Well Cored <u>No</u>													
CASING RECORD (Report all strings set in well)													
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled													
8 5/8" 24#, K-55 368' 12-1/4" 400 sx class C w/2% CaCl. Circd 125 sx cmt.													
4 1/2" 11.6#, N-80 4772' 7 7/8" 875 sx TLW, w/10% DD, 12# per sx salt, 3# per sx Gilsonite, 1/4# per sx cellophane flakes; followed by 250 sx class C w/5# per sx salt & 3# per sx Gilsonite, LINER RECORD circ 125 sxs.													
TUBING RECORD													
Size Top Bottom Sacks Cement Screen Size Depth Set Packer Set													
2 3/8" 4590'													
N - O - N - E													
28. Corrosion Record (Interval, size and number)													
CRC perf'd 4-1/2" csg w/3-3/8" OD csg gun at 2 JSPP													
4514-4521' 4588-4600'													
4528-4522' 4603-4608'													
4562-4568' 4610-4618'													
4570-4573'													
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
Depth Interval Amount and Kind Material Used													
4704-4725' Sqzd w/75 sx Class C													
4514-4618' Trtd w/3500 gals 15% NeFe HCl													
Trtd w/32,000 gals of ref oil & 54,000# sand													
30. PRODUCTION Date of first sale													
Date First Production <u>3-14-83</u> Production Method (Flowing, gas lift, pumping - Size and type pump) <u>2" x 1-1/2" x 20' tubed</u> Well Status (Prod. or Shut-in) <u>producing</u>													
Date of Test <u>3-17-83</u> Hours Tested <u>24</u> Choke Size <u>-</u> Prod'n. For Test Period <u>76</u> Oil - Bbl. <u>136</u> Gas - MCF <u>6</u> Water - Bbl. <u>1788</u>													
Flow Tubing Press. <u>---</u> Casing Pressure <u>---</u> Calculated 24-Hour Rate <u>---</u> Oil - Bbl. <u>---</u> Gas - MCF <u>---</u> Water - Bbl. <u>---</u> Oil Gravity - API (Corr.) <u>37.2</u>													
31. Disposition of Gun (Sold, used for fuel, vented, etc.)													
Sold													
Test Witnessed By <u>Don Thorp</u>													
32. List of Attachments													
Logs furnished direct by Schlumberger													
33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>W. J. Mueller</u> TITLE <u>Sr. Engrg. Specialist</u> DATE <u>03-22-83</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler <u>1498'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
xxxxxx	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
D. Salt <u>2812'</u>	T. Miss	T. Cliff House	T. Leadville
T. Yates	T. Devonian	T. Menefee	T. Madison
T. 7 Rivers	T. Silurian	T. Point Lookout	T. Elbert
T. Queen <u>3804'</u>	T. Montoya	T. Mancos	T. McCracken
T. Grayburg <u>4215'</u>	T. Simpson	T. Gallup	T. Ignacio (Late)
T. San Andres <u>4623'</u>	T. McKee	Base Greenhorn	T. Granite
T. Glorieta	T. Ellenburger	T. Dakota	T.
T. Padlock	T. Gr. Wash	T. Morrison	T.
T. Blinberry	T. Granite	T. Todile	T.
T. Tubb	T. Delaware Sand	T. Entrada	T.
T. Drinkard	T. Bone Springs	T. Wingate	T.
T. Abo	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Pennian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation, to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet
No. 4, from.....to.....feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1015'	1015'	Surface				
1015'	2697'	1682'	Redbeds				
2697'	3195'	503'	Redbeds and Anhy				
3195'	4101'	906'	Lime and shale				
4101'	4800'	699'	Dolomite				
	TD						

RECEIVED
MAR 24 1983
O.C.D.
HOBBS OFFICE