

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API NO. 30-025-27987

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
Phillips Petroleum CompanyAddress  
Room 401, 4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Vacuum	Kind of Lease	Lease No.
Lea	29	Grayburg-San Andres		State, Federal or Fee State	B-4118
Location					
Unit Letter	D	330	Feet From The north	Line and 660	Feet From The west
Line of Section	30	Township	17S	Range	34E
				NMPM,	Lea
					County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company-Trucks	4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	30	17-S	34-E	yes	3-17-83

If this production is commingled with that from any other lease or pool, give commingling order number: n/a

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'tv.	Diff. Res'tv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-13-82	2-23-83	4800'	4737'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4100 GR, 4112 RKB	Vacuum Grayburg-San Andres	4215'	4590'					
Perforations CRC Perfd 4-1/2" csg w/3-3/8" OD csg gun @ 2 JSPF	4610-4618	Depth Casing Shoe	4772'					
4514'-4521', 4528'-4532', 4562'-4568', 4570'-4573', 4588'-4600', 4603-4608,								

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	24#, K-55	368'	400 sx Class C w/2% CaCl. Circd 125 sx.
4-1/2"	11.6#, N-80	4772'	875 sx TLW w/10% DD.
12# per sx salt, 3# per sx Gilsonite, 1/4# per sx cellophane flakes; followed by 250 sx Class C w/5# per sx salt & 3# per sx Gilsonite, Circ. 125 sxs			

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-23-83	3-17-83	2" x 1-1/4" x 20' tubed	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-----	-----	-----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	76	6	136

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
-----	-----	-----	-----
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature) W. J. Mueller  
Senior Engineering Specialist  
(Title)

March 22, 1983

## OIL CONSERVATION DIVISION

APPROVED **MAR 25 1983**, 19

ORIGINAL SIGNED BY EDDIE BAY

BY  
TITLE **OIL & GAS INSPECTOR**

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED  
MAR 24 1983  
O.C.D.  
HOBBS OFFICE

DEVIATION SURVEYS  
PHILLIPS PETROLEUM COMPANY

LEA NO. 29

RIG #8

Grayburg - San Andres, Section 30, T-17-S, R-34-E

LEA COUNTY, NEW MEXICO

<u>DEPTH</u> <u>(FEET)</u>	<u>DEVIATION</u> <u>(DEGREES)</u>
370	1/2
915	3/4
1,411	3/4
1,910	1
2,405	1-1/4
2,934	1-1/4
3,404	1-1/4
3,959	1-1/2
4,258	1-1/2
4,639	1-3/4
4,800	1-1/2

WARTON DRILLING COMPANY

B. E. Burton

B. E. Burton, President

SUBSCRIBED AND SWORN to before me this 30th day of  
December, A.D. 1982.

Melinda Lee

Melinda Lee, Notary Public in  
and for the State of Texas.