

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27987

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-4118	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of well

UNIT LETTER D 330 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Lea

9. Well No.

29

10. Field and Pool, or Wildcat

Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

4100 GR

12. County

Lea

6.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐Total Depth ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12-13-82: MI & RU. Spudded 12-1/4" hole @ 8:00 p.m. Circd & POOH. Set 9 jts 8-5/8" 24#, K-55, ST&C csg @ 368'. BJ cmt'd w/400 sx Class C w/2% CaCl. Bmpd plug @ 3:10 a.m. Circd 125 sx to surface.

12-14-82: Drlg. Tested BOP to 600# for 30 mins, OK. Total WOC 18 hrs.

12-15 thru 22-82: Drlg.

12-23 thru 26-82: 23rd, 24th, 25th, Drlg. TD'd hole @ 3:45 a.m. 12-25-82. 26th, Schlumberger attempted to log, hole closed at 1145'. RD Schlumberger & WIH w/bit working tight spot. Worked out tight spot & circ & cond mud.

12-27-82: COOH w/DP, Schlumberger ran DLL-RXO-GR/CAL from TD to 2600'. Ran CNL-LDT-GR/CAL from TD to 2600' & CNL-GR/CAL from 2600' to surface. WIH w/DP, circ.

12-28-82: LD DC's. Set 127 jts of 4-1/2" 11.6# N-80, LT&C csg at 4772'. BJ cmt'd w/875 sx TLW, w/10% DD, 12#/sx salt, 3#/sx Gilsonite & 1/4#/sx cellophane followed

OVER

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. MuellerTITLE Sr. Engineering SpecialistDATE January 3, 1983

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

TITLE

DATE JAN 6 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 5 1983

O.C.D.
HOBBS OFFICE

by 250 sx Class "C", w/5#/sx salt & 3#/sx Gilsontite. Displaced plug w/10 bbls 10% acetic acid followed by 64 bbls 2% KCL water. Rotated csg at 42 RPM. Max press 750#, bumped plug w/1000#. Circ 125 sx. Plugged dwn at 2:00 p.m. Released pressure & float, held OK. NU BOP, seal & cut off csg. Released rig. WO completion unit.