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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

B-4118

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

4. Location of Well

UNIT LETTER D LOCATED 330 FEET FROM THE north LINE

660

FEET FROM THE west LINE OF SEC. 30 TWP. 17-S RGE. 34-E N14W

7. Unit Agreement Name

8. Farm or Lease Name

Lea

9. Well No.

29

10. Field and Pool, or Wildcat

~~Maljamar~~ Gb/SA

12. County

Lea

11. Elevations (Show whether DF, KT, etc.)

4100.9 GR (Unprepared)

21A. Kind & Status Plug. Bond

blanket

19. Proposed Depth

4800'

19A. Formation

Grayburg/SA

20. Rotary or C.T.

Rotary

21B. Drilling Contractor

advise later

22. Approx. Date Work will start

upon approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350'	400 sx Class C w/2% CaCl. Circ to surface.	
7-7/8"	4-1/2"	11.6#, N-80	4800' (Sufficient quantity, TLW, w/10% DD, 12#/sx salt, 1/4#/sx cellophane flakes & 3#/sx gilsonite followed by 250 sx Class H cement w/5#/sx salt. Circ to surface)		

Use Mud additives as required for control.

BOP Equipment: Series 900, 3000# WP, per PPCo Standards, Figure No. 7 Schematic Attached.

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 4/14/83

UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ralph J. Rojo W. J. Mueller Title Senior Engineering Specialist Date October 13, 1982

(This space for State Use)

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE _____

DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1982

RECEIVED

OCT 14 1982

O.C.D.
HOBBY OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

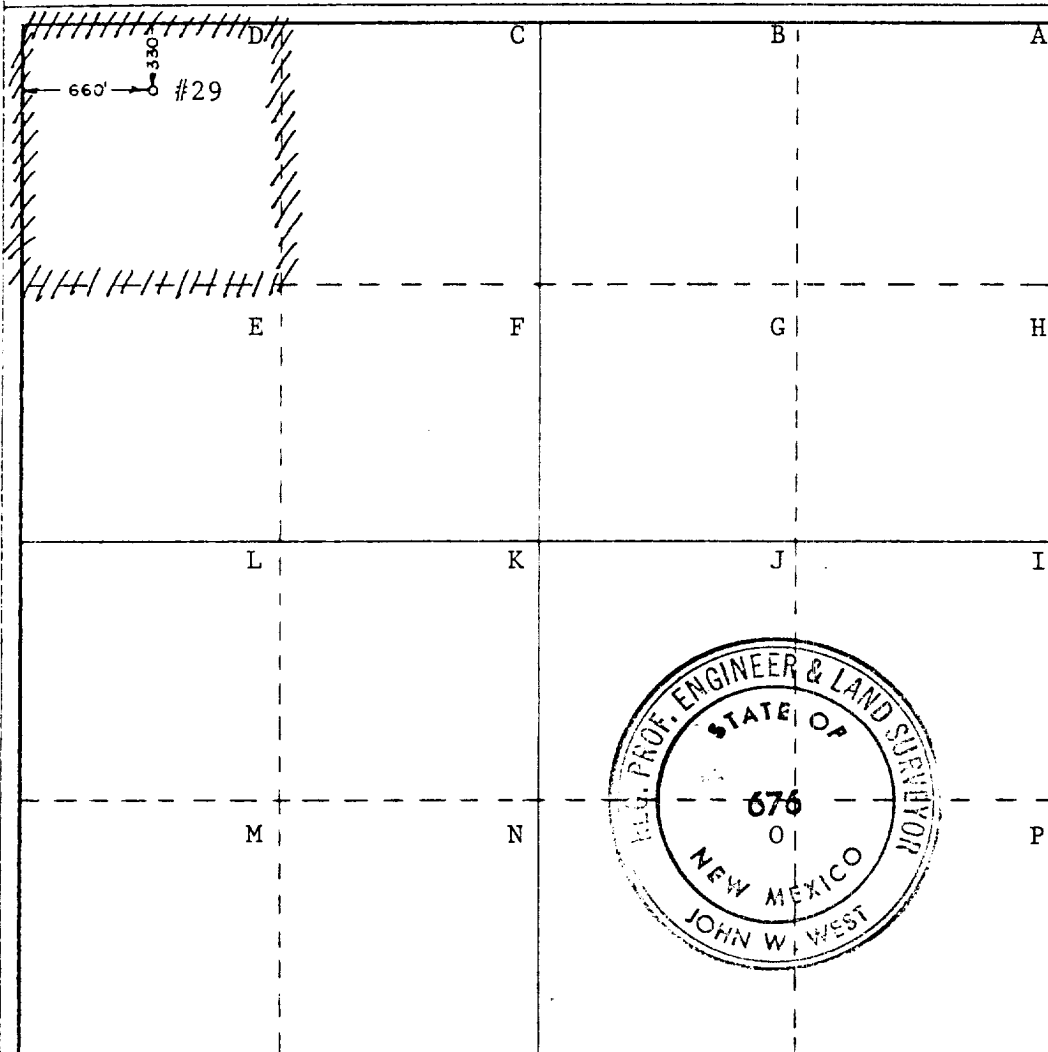
Operator PHILLIPS PETROLEUM COMPANY			Lease LEA		Well No. 29
Section D	Section 30	Township 17 SOUTH	Range 34 EAST	County LEA	
Actual Section Location of Well: 330 feet from the NORTH line and 660 feet from the WEST line.					
Ground Level Elev. 4100.9	Producing Formation Grayburg/San Andres		Pool Matamor Vacuum	Dedicated Acreage 40 34.76 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

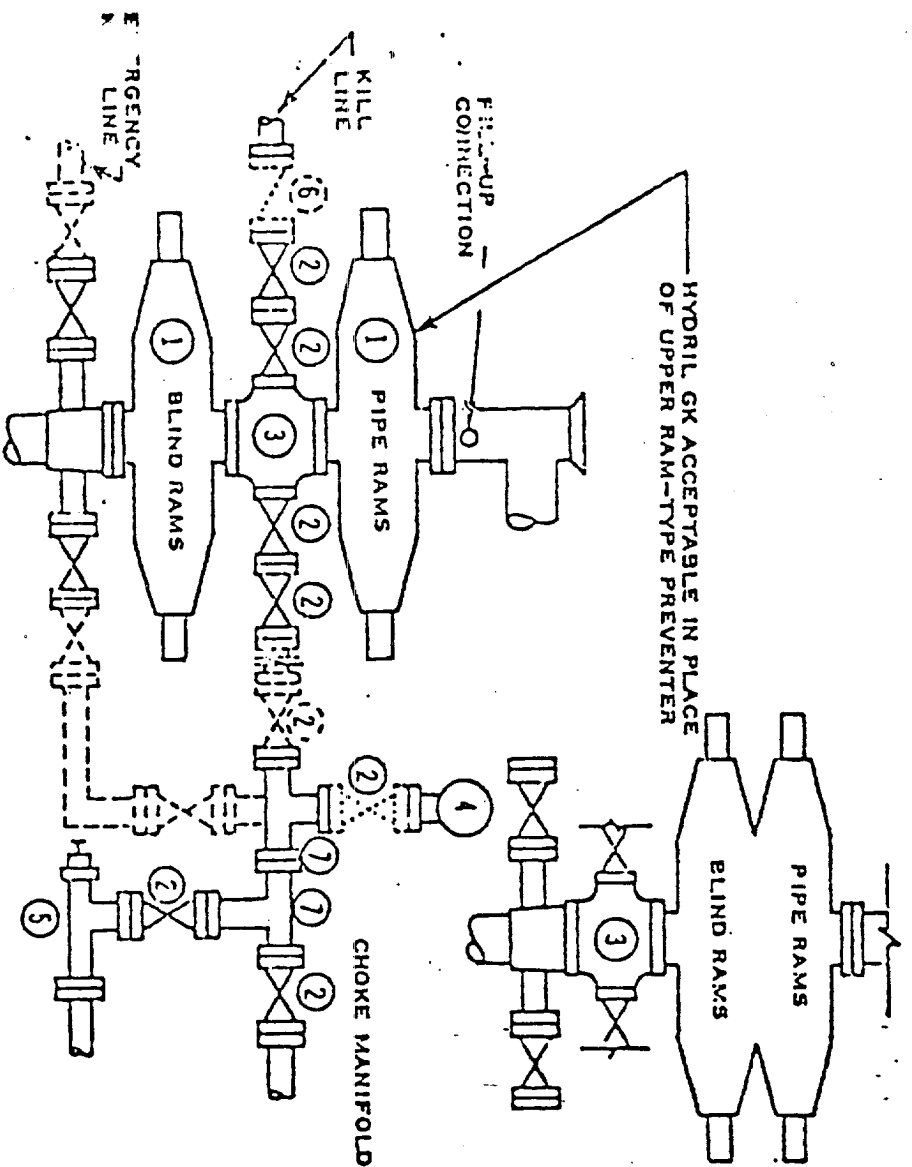
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Ralph J. Romero</i>	
Name	W. J. Mueller
Position	Senior Engineering Specialist
Company	Phillips Petroleum Company
Date	October 13, 1982
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	10/04/82
Registered Professional Engineer and/or Land Surveyor	
<i>John W. West</i>	
Certificate No.	JOHN W. WEST 676
	PATRICK A. ROMERO 6863
	Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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OCT 14 1982
C.C.D.
HOSES OFFICE

