

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Snyder Ranches
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or wildcat Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3838.1 GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> attempt to complete in Wolfcamp	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propo. work) SEE RULE 1103.

Propose to cement squeeze intervals 9662'-9669' and 9672'-9688', and perforate intervals 10,518'-44', 10,637'-43', and 10703'-12' per the following:

Move in service unit and pull tubing and packer. RIH with cement retainer and set retainer at 9525'. Squeeze intervals 9662'-9688' with 150 sx class H containing .6% Halad 9 fluid loss additive. (Previous squeeze across these intervals had a max. pressure of 3800 psi at .5 BPM. An average injection rate of 2.7 BPM with a max pressure of 4250 psi was recorded after acid stim. run 1-6-83.). WOC. Drill out cement and test squeeze to \leq 1000 psi. Circulate casing with clean brine from PBTD (10,714') to surface. Perforate the Wolfcamp intervals 10,518'-10,544'-10,637'-10,643' and 10,703'-10,712', (41' net) with 4 JSPF utilizing a 3-1/8" centralized hollow carries casing gun with 90° or 120° phasing. RIH with 2-3/8" tubing, packer, 8 joints of tailpipe with seating nipple on bottom. Land tailpipe at 10,490'. Do not set packer. Run base gamma ray/temperature survey. Drop tailpipe down to 10,712'. Do not set packer. Spot 250 gals 15% MCA acid down tubing to wash and soak perforation. Pull up and set packer at 10,250'. Land tubing at 10,490'. Continue with acid treatment as follows: Pump 1500 gals of 15% MCA acid at 2-3 BPM. Pump 6500 gals of 15% MCA acid at 2-3 BPM with a max. surface pressure of 5000 psi. Tag acid with RA material. Flush to perfs with 47 bbl of O+4-NMOC, H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Lerring</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1-19-83</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>		
APPROVED BY <u>DISTRICT 1 SUPR.</u>	TITLE	DATE <u>JAN 20 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

clean brine. Run after treatment gamma ray/temperature survey. Flow back load. Swab if necessary. After the load is fully recovered, shut the well in and run a dip in bottom hole pressure test. Max. pressure expected 4600 psi. Take gradient stops at 3000', 6000', 8000', 9000', 10,000', and 10,600'. Record at surface pressure. A supplemental brief will follow, if necessary, to place the well on production following the results of the swab test and pressure tests.

RECEIVED

JAN 19 1983

**O.C.D.
HOBBBS OFFICE**