

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Snyder Ranches
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3838.1 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER status update

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swabbed tubing down to 9000' and recovered 35 BW. Pulled tubing and packer. Ran seating nipple, 4 joints of tubing, packer and tubing. Set tailpipe at 9691'. Spot 2 bbl acid across perfs. Pull up and land tailpipe at 9566'. Packer set at 9436'. Released on-off tool and spot acid to end of tubing and latch on packer and install tree. Acidize Bone Springs intervals 9662'-69' and 9672'-88' with 4000 gal 15% NEFE HCL. Flush with 45 bbl brine water. Swabbed tubing down to 9400' in 4 hours. and recovered 62 BLW and trace of oil. Made 1 run every 3 hrs. and recovered 38 BLW. Left shut-in 13 hrs. Ran swab and recovered 2 BO on first run. Recovered no fluid on second run. Moved out service unit 1-8-83. Currently evaluating testing original objective, Wolfcamp.

0+4-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrin TITLE Assist. Admin. Analyst DATE 1-19-83  
ORIGINAL SIGNED BY  
JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPR. TITLE \_\_\_\_\_ DATE JAN 20 1983  
CONDITIONS OF APPROVAL, IF ANY: