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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Snyder Ranches
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3838.1 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPER. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Status update  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-13-82. Installed BOP. Ran 4-5/8" bit and tubing. Drilled out DV tool from 7632'-35'. Tagged float collar at 10714'. Circulated and displaced hole with 10# brine water. Spotted 10 barrels of 10% acetic acid from 9713'-9263'. Pulled out of hole. Perforated Bone Springs intervals 9650'-55', 9658'-69, and 9672'-88' with 2 JSPF. Ran seating nipple, tailpipe, packer, and 2-3/8" tubing. Seating nipple at 9625' and packer set at 9588'. Nippled down BOP and installed tree. Swabbed 5 hours. Recovered 31 barrels of load water. Acidized well with 4800 gallons 15% HCL. Flushed with 40 barrels of brine. Swab tested 21 hours. Recovered 88 barrels of load water. Pulled packer, tubing, tailpipe, and seating nipple. Ran cement retainer and 2-3/8" tubing. Set retainer at 9514'. Squeezed Bone Springs intervals 9650'-55'; 9658'-69', 9672'-88 with 150 sacks class H neat cement with .6% Halad 9. 130 sacks cement in formation. Pulled out of hole. Ran 4-5/8" bit and 2-3/8" tubing. Drilled out cement retainer at 9514'. Drilled out cement to 9690'. Circulated and pressure tested squeeze to 1000 psi for 30 minutes. Tested OK. Spotted 10 barrels of acetic acid from 9697'-9247'. Pulled out of hole. Perforated Bone Springs intervals 9662'-69' and 9672'-88' wit 2 JSPF. Ran seating nipple, tailpipe, packer, and 2-3/8" tubing. Seating nipple at 9564' and packer set at 9525'. Currently preparing to swab test.

0+5-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark S. Suman TITLE Assist. Admin. Analyst DATE 1-5-83

APPROVED BY JERRY SEXTON  
ORIGINAL FILED BY  
CONDITIONS OF APPROVAL  
DISTRICT 1 SUPER

TITLE \_\_\_\_\_ DATE JAN 10 1983