

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Snyder Ranches
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3838.1 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Status update</u>

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-13-82. Installed BOP. Ran 4-5/8" bit and tubing. Drilled out DV tool from 7632'-35'. Tagged float collar at 10714'. Circulated and displaced hole with 10# brine water. Spotted 10 barrels of 10% acetic acid from 9713'-9263'. Pulled out of hole. Perforated Bone Springs intervals 9650'-55', 9658'-69, and 9672'-88' with 2 JSPF. Ran seating nipple, tailpipe, packer, and 2-3/8" tubing. Seating nipple at 9625' and packer set at 9588'. Nippled down BOP and installed tree. Swabbed 5 hours. Recovered 31 barrels of load water. Acidized well with 4800 gallons 15% HCL. Flushed with 40 barrels of brine. Swab tested 21 hours. Recovered 88 barrels of load water. Pulled packer, tubing, and seating nipple. Ran cement retainer and 2-3/8" tubing. Set retainer at 9514'. Squeezed Bone Springs intervals 9650'-55'; 9658'-69', 9672'-88 with 150 sacks class H neat cement with .6% Halad 9. 130 sacks cement in formation. Pulled out of hole. Ran 4-5/8" bit and 2-3/8" tubing. Drilled out cement retainer at 9514'. Drilled out cement to 9690'. Circulated and pressure tested squeeze to 1000 psi for 30 minutes. Tested OK. Spotted 10 barrels of acetic acid from 9697'-9247'. Pulled out of hole. Perforated Bone Springs intervals 9662'-69' and 9672'-88' wit 2 JSPF. Ran seating nipple, tailpipe, packer, and 2-3/8" tubing. Seating nipple at 9564' and packer set at 9525'. Currently preparing to swab test.

0+5-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark S. Newman TITLE Assist. Admin. Analyst DATE 1-5-83

APPROVED BY JERRY SEXTON TITLE _____ DATE JAN 10 1983
CONDITIONS OF APPROVAL DISTRICT SUPER