

OIL CONSERVATION DIVISION

P O BOX 2084
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

AS BY LICENSEE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5. Indicate Type of Lease	
State ☒	For ☐
6. State Oil & Gas Lease No.	
E-1447	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. CIL ☒ WELL ☐ GAS WELL ☐ OTHER ☐	2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER <u>F</u> <u>2500</u> FEET FROM THE <u>North</u> LINE AND <u>1575</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	8. Farm or Lease Name State Vacuum Unit
15. Elevation (Show whether DF, RT, GR, etc.) 4064.30' GR		9. Well No. 22
		10. Field and Pool, or Wildcat Vacuum Grbg SA
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒ Production	
		OTHER <u>Core, Log</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11/15/82 finished drlg to 4570'. Core #1 4570-4625' San Andres, cored & rec 55'. Core #2 4625-4685' San Andres, cored & rec 60'. Core #3 4685-4725' San Andres, cored & rec 40'. POH w/ core bbl. RIH w/bit & finished drlg to 4845' TD @ 4:30 PM 11/16/82. POH w/bit. Ran GR-DLL-Micro Laterlog w/RX0, GR-CNL/CDL w/caliper, GR-Caliper log. RIH w/3410' 5 1/2" OD 17# L-80 csg, 1421' of 5 1/2" OD 15.50# K-55 csg, set @ 4845', FC set @ 4769', ECP @ 4025', DV tool @ 3976'. Cmdt 1st stage w/200 sx Cl C, circ 25 sx cmt. Set ECP, water flow continued. Cmdt 2nd stage thru DV tool @ 3976' w/1040 sx Pace-setter lite "C" cont'g 10#/sk salt, 1/4#/sk flocele followed by 300 sx Cl C cmt. Circ 75 sx cmt to surf. PD @ 12:45 AM 11/18/82. Cut off csg, installed wellhead. Shut in, WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry P. Sexton</u>	TITLE <u>Drlg. Engr.</u>	DATE <u>12/06/82</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT J, SUPR.</u>	DATE <u>DEC 9 1982</u>