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LAND OFFICE		
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-DEEPEN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Bridges-State
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 182
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4004' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	NEW WELL <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/16/82 16 hr SITP 50, rel RTTS Pkr & latch on RBP & POH, BBF set 5-1/2 HOWCO cmt ret @ 4815, GIH w/ stinger on 2-3/8 tbg & stab into cmt ret, Dowell estbl inj rate into SA perfs 4824-4830 @ 1-1/2 BPM @ 1100 psi & then sqz cmt perfs w/ 50x Class C + 2% CaCl<sub>2</sub>, max press 3000, rev out 28x cmt, job compl @ 3 pm 12/16/82, POH w/ stinger, BBF set 5-1/2 HOWCO cmt ret @ 4720, GIH w/ stinger to 4720.

12/17/82 Dowel estbl inj rate into SA Perfs 4726-4798 @ 1-1/2 BPM @ 1100 psi & CP incr from 300 to 500 psi, Dowell sqz cmt SA perfs 4726-4798 w/ 100x Class C + 2% CaCl<sub>2</sub>, max tbg press 2000 psi & CP incr to 2400 & held, rev out 75x cmt, job compl @ 9 am 12/17/82, POH w/ stinger.

12/18-19/82 GIH w/ 5-1/2 Arrow pkr, SN & 2-3/8 tbg & tag btm @ 4720 = PBSD, set pkr @ 4650, FL 200, S 19 BLW + tr oil/6 hrs, FL @ 4350, LH sw 1/4 BF, SO tr oil, SSG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 12/27/82

ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE DEC 30 1982  
CONDITIONS OF APPROVAL RESTRICTED SUPR.

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5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-1520**

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Mobil Producing TX. &amp; N.M. Inc.</b>	6. Farm or Lease Name <b>Bridges-State</b>
3. Address of Operator <b>Nine Greenway Plaza, Suite 2700, Houston, Texas 77046</b>	9. Well No. <b>182</b>
4. Location of Well UNIT LETTER <b>H</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>17S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum</b>
15. Elevation (Show whether DP, RT, GR, etc.) <b>4004' (GR)</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	
		<b>NEW WELL</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/02/82 DO cmt stringers 4711 to FC @ 4840, DO FC & firm cmt to 4850 = PBTD, circ clean & test csg to 1000 psi/ok, circ csg to 2% KCl wtr, POH w/ 2-3/8 tbg & bit, DA ran PDC log 4850-4000.

12/03/82 DA perf 5-1/2 csg in SA form w/ 1 JSPF 2' @ 4824-4830; 4790-4798; 4726-4778 & w/ 1 JSPF @ 4702-4714, total 52 holes, GIH w/ 5-1/2 RTTS on 2-3/8 tbg to 4838, HOWCO spot 200 gal 15% NEA 4838-4638, set RTTS @ 4595, HOWCO acidize SA perfs 4702-4830 down 2-3/8 tbg w/ 7000 gal 15% NEA Fe + 75 RCNBS, had fr ball action, BDTP 2300, TTP 2700-3200, AIR 4 BPM, ISDTP 1900, 5 min SITP 1500, 10 min SITP 1300, 15 min SITP 1100 psi, job compl @ 12:15 pm 12/3/82, SI 3/4 hr, fl 35 BLW & died, S 70 BLW/4-1/2 hrs, Fl surf to 2000, LH sw 20 BF, SO 100% wtr, NSG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 12/09/82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE **DEC 14 1982**

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-1520**

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR."

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15. Elevation (Show whether DF, RT, GR, etc.) <b>4004' (GR)</b>	12. County <b>Lea</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
NEW WELL			

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/82 TD @ 8 pm 11/12/82, circ 2 hrs, POH, CO DLL 4871-2000, now running CDNL, Logging past 4-1/2 hrs.

11/13/82 GO fin running CD-CNLog 4871-2000, compl @ 8 am 11/13/82, RIH w/ bit, circ 1 hr, POH, LD, ran 111 jts 5-1/2 14# K55 ST&C csg to 4871, FC @ 4840, Dowell cmt 5-1/2 csg on btm @ 4871 w/ 1480x Class C + 4% gel + 12-1/2# Kolite + 1/4# FC/x + 100x Class C Neat, 2% CaCl2 + 1/4# FC/x, PD @ 8 pm 11/13/82, cmt did not circ, WOC 8 hrs, BBF ran temp, T/cmt @ 755, set slips, cut off 5-1/2, rel Verna Rig #16 @ 6 am 11/14/82, prep to MORT.

11/14/82 MORT, WO compl.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Colline TITLE Authorized Agent DATE 11/18/82

ORIGINAL SIGNED BY JERRY SEXTON TITLE SECRET DATE NOV 23 1982

APPROVED BY JERRY SEXTON TITLE SECRET DATE NOV 23 1982

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Farm or Lease Name Bridges-State
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 182
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4004' (GR)		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

NEW WELL

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/03/82 MIRT, Verna Drllg Co Rig #16 - 50% RU, set 20' of 13-3/8 54.50# ST&C cond pipe @ 20' & cmt to surf w/ Ready mix.

11/04/82 964 drllg RB & anhy, 12-1/4 hole, Verna Drllg Co Rig #16 spud in @ 5 pm 11/4/82.

11/07/82 Ran 40 jts 8-5/8 24# K55 ST&C csg to 1687, FC @ 1643, Dowell cmt csg on btm @ 1687 w/1050x Class C + 2% CaCl2 + 1/4# FC/x, PD @ 11:30 am 11/7/82, cmt circ 10x, WOC 6 hrs & cut off & NU BOP's, test BOP's & csg to 1000/ok, drllg form @ 1:15 am 11/8/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 11/12/82

APPROVED BY JERRY SEXTON TITLE DEPT. MGR. SUPR. DATE NOV 18 1982

30-025-28001

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges-State
9. Well No. 182
10. Field and Pool, or Wildcat Vacuum
12. County Lea
19. Proposed Depth 4900'
19A. Formation Grayburg-San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4004' Ground
21A. Kind & Status Plug. Bond on file
21B. Drilling Contractor Unknown
22. Approx. Date Work will start ASAP

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Mobil Producing Tx. & N.M. Inc.	3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	4. Location of Well UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 26 TWP. 17-S RGE. 34-E NMPM
--	--	---	---

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0# K-55	1700'	Circulate	Surface
7-7/8"	5-1/2"	15.5# K-55	4900'	Circulate	Surface

BLOWOUT PREVENTER PROGRAM

Csg. String Eqpt. Size x API Series	No. and Type	Test Press. psi.
Surface 9" x 3000#	1 MG. 2 PR & rotating head	3000

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 4/28/83  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A.D. Bond A.D. Bond Title Regulatory Engineering Coordinator OK October 25, 1982  
(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE OCT 28 1982  
CONDITIONS OF APPROVAL EXEMPT FROM SUPR.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

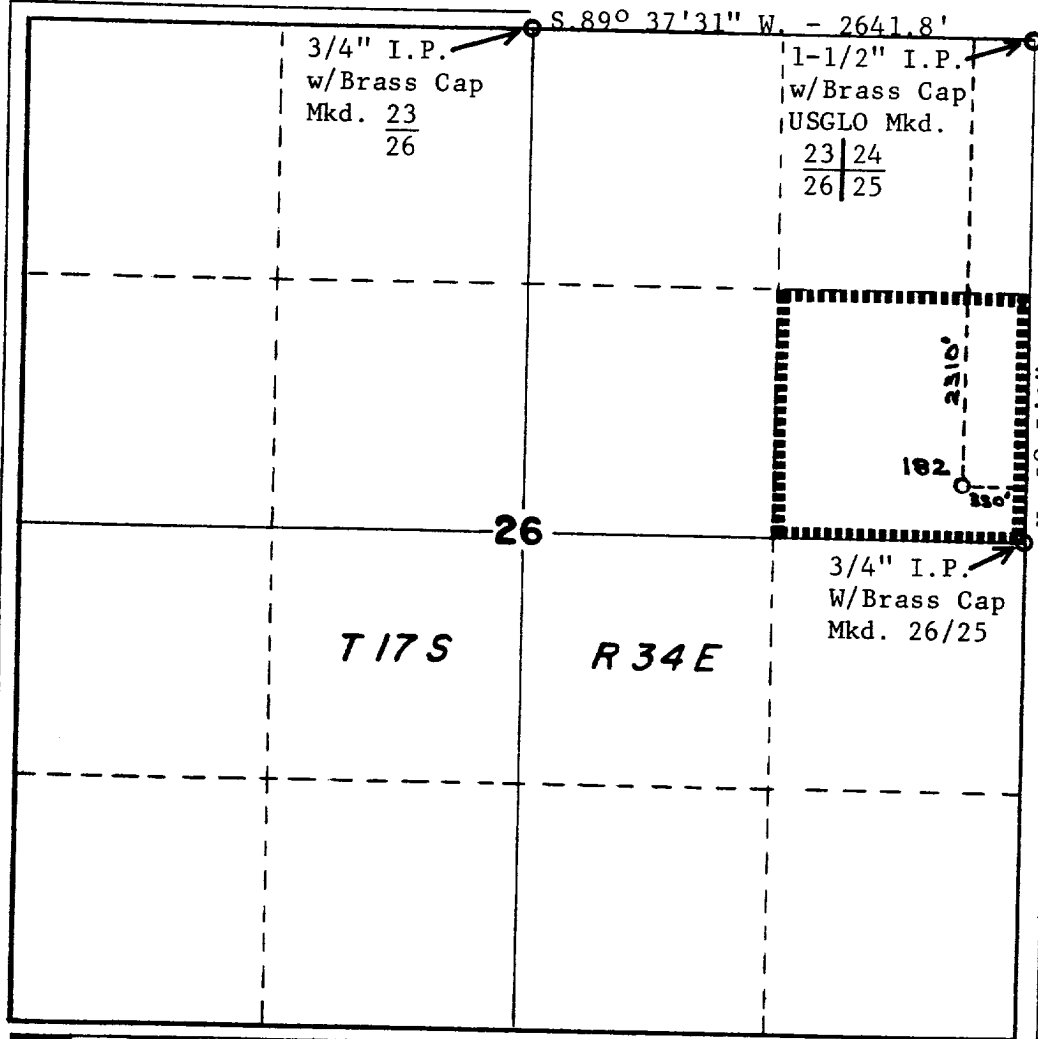
Operator <b>Mobil Producing Tx. &amp; N.M. Inc.</b>			Lease <b>Bridges-State</b>		Well No. <b>182</b>
Unit Letter <b>H</b>	Section <b>26</b>	Township <b>17-S</b>	Range <b>34-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>2310</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4004'</b>	Producing Formation <b>Grayburg-San Andres</b>	Pool <b>Vacuum</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>A. D. Bond</i>	
Name	<b>A. D. Bond</b>
Position	<b>Regulatory</b>
Company	<b>Engineering Coordinator II</b>
<b>Mobil Producing Tx. &amp; N.M. Inc.</b>	
Date	<b>October 25, 1982</b>
Date Surveyed	<b>Oct. 15, 1982</b>
Registered Professional Engineer and/or Land Surveyor	
<b>H. A. Carson, Jr.</b>	
Certificate No.	<b>5063</b>

