NO. OF COMICS PECCEIVE	:0		~~	Form C-103 Supersedes Old
DISTRIBUTION		MOD OU CONCERNATION COMMEN	5 N	C-102 and C-103
FILE	NEW MEX	CICO OIL CONSERVATION COMMISSIO	JN	Effective 1-1-65
U.S.G.S.		•		Sa. Indicute Type of Leaso
LAND OFFICE				Stote X Fee
OPERATOR				5. State OH & Gas Leave No. B-1520
	CHAPTA PATICES AND	DEBODIS ON WELLS		
(DO NOT USE TH	SUNDRY NOTICES AND IS FORM FOR MOCHOSALS TO UTIL OR UTI		Y018.	
1.	643 (7. Unit Agreement Name
OIL X	WILL OTHER-			6. Farm or Lease Name
Mobil Produc	ing TX. & N.M. Inc.			Bridges-State
1. Address of Operator				9. Well No.
	y Plaza, Suite 2700, Hou	iston, Texas 77046		182
4. Lecation of Well	2210	Noth 200		10. Field and Fool, or Wildent Vacuum
UNIT LETTER H		THE North LINE AND 330	FEET FROM	
East	LINE, SECTION 26	WHSHIP 17S RANGE 34E	NMPM.	
1110				
		on (Show whether DF, RT, GR, etc.)	•	Lea
16.	7777777777			
NC	OTICE OF INTENTION TO:	To Indicate Nature of Notice, Re su	-	REPORT OF:
			4	
PERFORM REMEDIAL WORL	, D	IND ABANDON REMEDIAL WORK		ALTERING CASING
TEMPGRARILY ABANDON		COMMENCE DRILLING OPNS	7	PLUG AND ABANDONMENT
PULL OR ALTER CASING	L) EHARE	E PLANS CASING TEST AND CEMENT	, 74° []	Г
OTHER		NEW WELL		
17. Describe Proposed o	Completed Operations (Clearly state	all pertinent details, and give pertinent do	tes, including	estimated date of starting any proposed
work) SEE RULE II		•		
12/16/82 16	hr SITP 50, rel RTTS Pk	r & latch on RBP & POH, BBF	set 5-1/	2 HOWCO cmt ret
(ð í	4815, GIH w/ stinger on	2-3/8 tbg & stab into cmt r	et. Dowel	l estbl ini rate
1n'	to SA perfs 4824-4830 @	1-1/2 BPM @ 1100 psi & then	sqz cmt	perfs w/ 50x
PO	dss c + 2% cdcl2, max pr H w/ stinger. BBF set 5-	ess 3000, rev out 28x cmt, 1/2 HOWCO cmt ret @ 4720, G	JOD COMPI	0 3 pm 12/16/82,
12/1//82 DOI	wel estbl inj rate into	SA Perfs 4726-4798 @ 1-1/2	BPM @ 110	O psi & CP incr
fre	om 300 to 500 psi, Dowel	1 sqz cmt SA perfs 4726-479	8 w/ 100x	Class C + 2%
Car	npl @ 9 am 12/17/82, POH	psi & CP incr to 2400 & hel	d, rev ou	t 75x cmt, job
12/18- GI	w/ 5-1/2 Arrow pkr. SN	& 2-3/8 tbg & tag btm @ 47	20 = PRTD	set nkr @ 4650
19/82 FL	200, S 19 BLW + tr oil/	6 hrs, FL @ 4350, LH sw 1/4	BF, SO t	r oil, SSG.
	•		٠	
	•			
	•			
18. I hereby certify that t	the information above is true and comp	lete to the best of my knowledge and belief	í.	
D ((Mi.)	Authorized Asset		12/27/82
STORED STUDIO	N. CHIXILLE	Authorized Agent		DAVE TELEVISION
	RIGINAL SIGNED BY	•		DEU 30 1982
OI	JERRY SEXION	TITLE		PLC OU IOUE
CONDITIONS OF APPRO				•

Form C-103

NO. OF COPICS PECE	140	7	•		Form C-103
DISTRIBUTIO					Supersedex Old C-102 and C-103
SANTA FE		NE NE	W MEXICO OIL CO	ESERVATION COMMISSION	Effective 1-1-65
FILE					Sa. Indicute Type of Leaso
U.S.G.S.					State X Fee
LAND OFFICE					5, State Oil & Gas Lease No.
OPERATOR					B-1520
	CLIN	IDDY NOTICES	AND DEPORTS O	on Milit C	
(DO NOT USE	THIS FORM FOR	WICKLES TO PRINCES	AND REPORTS O	TY TELLED E FACK TO A DIFFERENT RESERVOIR. WITH PHEPOSPESSES	
1.	V.10.				7. Unit Agreement Name
SIL X	WELL	014ER +			
2. Name of Operator	TV	O N M Too			6. Farm of Lease Name
		& N.M. Inc.			Bridges-State
Nine Green	∝ way Plaza	, Suite 2700	, Houston, Tex	as 77046	182
4. Lecution of Well	<u> </u>				10. Field and Fool, or Wildest
UNIT LETTER	H	2310	T FACH THE North	LINE AND 330F	Vacuum Vacuum
THE East	LINE, SI	ECTION26	томизнір17	S RANGE 34E	NMPM.
mmm	mmm	"" (IIII)	Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
			4004' (GR)		Lea
71.		al: Asyroptista		Nature of Notice, Repor	t or Other Data
		F INTENTION T			EQUENT REPORT OF:
				_	
PERFORM REMEDIAL W	ORK	•	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPGRARILY ABANDO	. 🔲	,	_	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASIN	د ل		CHANGE PLANS	CASING TEST AND CEMENT JOB	
			Г	7 OTHER	
OTHER				NEW WELL	
17. Describe Propose work) SEE RULE	or Complete	d Operations (Clear	ly state all pertinent d	etails, and give pertinent dates,	including estimated date of starting any propose
·.					
12/02/82 I	DO cmt st	ringers 4711	to FC @ 4840,	DO FC & firm cmt to	4850 = PBTD, circ clean
	test cs	g to 1000 ps:	i/ok, circ csg	to 2% KCl wtr, POH w	7/ 2-3/8 tbg & bit, DA
1	ran PDC 1	og 4850-4000	•		
12/03/82 I	DA perf 5	-1/2 csg in S	SA form w/ 1 J	SPF 2' @ 4824-4830; 4	790-4798:
4	4726–4778	& w/ 1 JSPF	@ 4702-4714, 1	total 52 holes, GIH w	r/ 5-1/2 RTTS on 2-3/8
t	tbg to 48	38, HOWCO spo	ot 200 gal 15%	NEA 4838-4638, set R	TTS @ 4595, HOWCO
٤ 1	acidize S	A perfs 4702-	-4830 down 2-3,	/8 tbg w/ 7000 gal 15	% NEA Fe + 75 RCNBS,
	IAG IF DA. STTP 1500	II action, bi	DIP 2300, TTP 2	2700-3200, AIR 4 BPM, SITP 1100 psi, job c	ISDIP 1900, 5 min
·	12/3/82	SI 3/4 hr. f	1 35 BLW & died	i, S 70 BLW/4-1/2 hrs	Fl surf to 2000
		BF, SO 100% v			, 11 0111 10 1000,
_					•
		•		•	
			•		
			•		
	•				
	out the Informa-	ulon phase la terra	nd complete to the hear	t of my knowledge and belief.	
10. I Detent ceutily ()	int the informa	THE STORE IS LINE S.	me compete to the oca	and the manufacture of the second	
- Valla		Lamilla	~10. 2	Authorized Agent	12/09/82
SIGNED I WOUND					
		L SIGNED BY		•	DEC 1 4 1000
YE 01V0M14A	JEKKY	SEXTON /	TITLE		D <u>EC 1 4 1982</u>

CONDITIONS OF APPROVAL, IF ANYI

DISTRIBUTION SANTAFE	NEW W	EXICO OIL CONS	ERVATION COMMISSION	Supersedex Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE				State X Free State Oil & Goa Leage No.
OPERATOR	j			B-1520
too NOT USE THIS FORM FOR MAC	RY NOTICES AND	REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR. IN PACHUSALS.)	
I. OIL WELL WELL WELL WELL WELL WELL WELL WELL WELL	DTHER-			7, Unit Agreement Name
Z. Name of Operator Mobil Producing TX. &	N.M. Inc.			6. Ferm of Lease Home Bridges-State
3. Address of Operator Nine Greenway Plaza, S	Suite 2700, H	ouston, Texas	5 77046	9. Well No.
4. Lecation of Weil	2210	Nonth	220	10. Field and Fool, or Wildest
_				CET FROM
THE East LINE, SECTION	26		RANGE 34E	- NMPM.
		otton (Show whether O4' (GR)	Dr. KI, GR. ctc.)	Lea
	Appropriate Box	To Indicate N	ature of Notice, Repor	t or Other Data EQUENT REPORT OF:
		G AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLU		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALYER CASING	CHA!	NGE PLANS	CASING TEST AND CEMENT JQB	<u> </u>
OTHER			NEW WELL	
	erations (Clearly str	ite all pertinent dete		including estimated date of starting any proposed
work) SEC RULE 1103.				
11/12/82 TD @ 8 pm 11	l/12/82, circ	2 hrs, POH,	CO DLL 4871-2000, r	low running CDNL,
5-1/2 csg or + 100x Class	ing CD-CNLog of ran 111 jts n btm @ 4871 v s C Neat, 2% (5-1/2 14# Kt w/ 1480x Clas CaCl2 + 1/4#	5	RIH w/ bit, circ 1 FC @ 4840, Dowell cmt /2# Kolite + 1/4# FC/x
CITC, WUL O	hrs, BBF ran 16 @ 6 am 11/:	temp. //cmt	@ 755. set slips. c	ut off 5-1/2, rel
11/14/82 MORT, WO com	ipl.	14702, prep	o roki,	•
	•			
-			•	
•				
· •				
18, I hereby certify that the information	above is true and co	mplete to the best o	f my knowledge and belief.	
GIENER Pauls a. Col	line	TITLE AU	thorized Agent	11/18/82
ORIGINAL SIGN				NOV 23 1982
JERRY SEXTO	JPI -	TITLE		DATE DIOUE

CONDITIONS OF APPROVAL, IF ANYI

NO. OF COMICS PECETAGO					Form C-103
DISTRIBUTION	·				Supersedes Old C-102 and C-103
SANTA FE	NEW ME	CICO OIL CORS	ERVATION COMMISSIO	N	Effective 1-1-65
FILE				_	
U.5.G.S.		•		1	Sa. Indicute Type of Lease
LAND OFFICE					State X Fee
OPERATOR					5. State Off & Gas Lease No.
				1	.B-1520
CLIVE	DOV POTICES AND	DEBORTS OH	WCL LC	<u></u>	THE PROPERTY AND A SECONDARY
DO NOT USE THIS FORE FOR	DRY NOTICES AND	CHIPPEN CHIPPLE	ACK TO A DIFFERENT RESERV	701R.	
1.	Carlot For FEBraic 2 (For	THE COLOTE FOR MUS	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		7. Unit Agreement Name
Site X	** **********				The state of the s
2. Name of Operator:	OTHER.		· ····································		6. Farm of Lease Name
Mobil Producing TX.	& N.M. Inc.			i	
1. Address of Operator					Bridges-State
Nine Greenway Plaza,	Suite 2700 Hou	ston Tavas	77046	i	
4. Lecation of Well	, 54166 2756, 7766	Stoll, Texas	77040		182
4. Lecation of sell	0010			l	10. Field and Pool, or Wildest
UNIT LETTER H	2310 FEET FROM	ine <u>North</u>	LINE AND	FEET FROM	Vacuum
	0.0			1	
THE East LINE, SEC	T1011 26	VHSHIP 17S	RANGE 34E	NMPAL.	

	· · · · · · · · ·		DF, RT, GR, etc.)		12. County
	4004	' (GR)			Lea
16. Check	k Appropriate Box	o Indicate N	ature of Notice, Rep	port or Othe	r Data
	INTENTION TO:	1		•	REPORT OF:
				00202	
PERFORM REMEDIAL WORK	PLUG A	NO ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPERARILY ABANDON			COMMENCE DRILLING OPHS.	<u>LAI</u>	<u> </u>
PULL OR ALTER CASING	e name i	PLANS	CASING TEST AND CEMENT	` ल ं	PLUG AND ABANDONMENT
voce on rever casine	* none			140 [V]	Гл
OTHER			OTHER		 LÚ
			NEW WELL		
17. Describe Proposed or Completed	Operations (Clearly state	all pertinent deta	ils, and give pertinent date	es, including e	stimuted date of starting any proposed
WORK) SEE RULE 1103.					
11/03/82 MIRT, Verna 20' & cmt to surf w/	a Drlg Co Rig #16	- 50% RU,	set 20' of 13-3/	8 54.50#	ST&C cond pine 0
20' & cmt to surf w/	Ready mix.	•		0 0 1100 // .	orac cond pipe w
44.404.400					
11/04/82 964 drlg RE	3 & anhy, 12-1/4	hole, Verna	Drlg Co Rig #16	spud in (8 5 nm 11///22
11/07/82 Ran 40 jts @ 1687 w/1050x Class	8-5/8 24# K55 ST	&C csg to 1	.687, FC @ 1643.	Dowell cmt	t csa on htm
6 hrs & cut off & NU	BOP's, test BOP'	s & csq to	1000/ok, drla for	rm 0 1 · 15	am 11/8/92
·			,, wg .g	1111 6 1.15	um 11/0/02.
					·
•					
			•		
-					
			•		
. •					
	•				
8. I hereby certify that the information	on above is true and commi	ete to the heat of	my knewledge and helief		
	A 4		was a seafer and nestell		
David 1/1 (00	Δu+	horized Agent		11/12/82
IGHER THUM W. U	aluns	TITLE	TOTAL AGENT		DATE 11/12/88
	CAUED DV				# 1 · ·
ORIGINAL SI	· ·				NOV 18 1982
PPROVED BY	XTON	TITLE			DATE

CONDITIONS OF APPROVING MINISUPR

30-025-28001

NO. OF COPIES RECEIVED						`		,
DISTRIBUTION		NEW	MEXICO OIL CON	SERVATION COMM	ussion		Form C-101	
SANTA FE				SERVATION COMM	11331011		Revised 1-1-	65
FILE							5A. Indicat	e Type of Lease
U.S.G.S.							STATE	
LAND OFFICE	7 7							& Gas Lease No.
OPERATOR	 						B-152	
							iiin	mmmin
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPER	N, OR PLUG BAC	K			
1a. Type of Work	1,1				,		7. Unit Agr	eement Name
DRILL X	1		DEEPEN	_				
b. Type of Well	.		DEEPEN []	1	PLUG B	ACK	8. Farm or I	_ease Name
OIL X GAS WELL] отн	ER		SINGLE X	MULT	IPLE	Bridge	s-State
2. Name of Operator						ZUNE L	9. Well No.	
Mobil Producing Tx	. & N.M.	Inc.					182	
3. Address of Operator							10. Field on	nd Pool, or Wildcat
Nine Greenway Plaz	a, Suite	2700, 1	Houston, Texa	s 77046			Vacuum	
				FEET FROM THE NO	rth	LINE	777777	
				_ · · · · · · · · · · · · · · · · · · ·		LINE		
AND 330 FEET FROM	тне East	LIN	E OF SEC. 26	TWP. 17-S RGE	. 34−E	NMPM		
					IIII		12. County	
	7777777	IIIII					Lea	
					1111	11111	THITE	HHHHH
	7/7////							
				19. Proposed Depth	18	A. Formation		20. Rotary or C.T.
21. Elevations (Show whether DF		777777		4900'	9	San Andr		Rotary
	, KT, etc.)		& Status Plug. Bond	21B. Drilling Contro	ictor			. Date Work will start
4004' Ground		OI	n file	Unknown	_		ASAP	
23.		P	ROPOSED CASING A	ND CEMENT PROGR	AM			
SIZE OF HOLE	SIZE OF						·	
12-1/4"	8-5/8		WEIGHT PER FOO		PTH	SACKS OF		EST, TOP
7-7/8"	5-1/2		15.5# K-55	1700'		Circul		Surface
	3 1/2	·	13.3# K-33	4900'		Circul	ate	Surface
					1			
							'	
BLOWOUT PREVENTER F	ROGRAM							
								.
Csg. String Eqpt. S	Size x AP	T Serie	. c	No and I	т			Test Press.
				No. and	туре			psi.
Surface 9"	x 3000#		1 MG 2	PR & rotating	a hoa	A		2000
			1 110. 2	IN G TOTALIN	gnea	a		3000
				4.5				
				AP.	PROV.	AL VALID	FOR <u>/8</u>	O DAYS
						T EXPIRE		78/93
					UNLE	SS DRILL	ING UND	RWAY
N ABOVE SPACE DESCRIBE PRO IVE ZONE. GIVE BLOWOUT PREVENTE	OPOSED PRO	GRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	ATA ON P	RESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
hereby certify that the information								
and O		na compi	ore to the best of my	knowledge and belief.				
signed UN Blonk	A.D.	Bond	Title Regulator	y Engineering	Coo.	rdinato	aLI Oct	ober 25, 1982
(This space for S							uses OCC	0001 40, 1704
	•	v					_	
	L SIGNED B' 'SEXTON	•					OCT	28 1982
10-76 tg Y	JEALUN		TITI F				1	THE REPORT IN

CONDITIONS OF APPROVICE THE CANTESUPE.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Destator Well No. Mobil Producing Tx. & N.M Inc Bridges-State 182 Unit Letter Township Range County 17-S 34-E Lea Actual Footage Location of Well: feet from the <u>North</u> 330 line and East feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4004 ' <u>Gravburg</u>-San Andres Vacuum Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-S 89º 37'31" W. - 2641.8' 3/4" I.P.-1-1/2" I.P CERTIFICATION w/Brass Cap w/Brass Cap Mkd. 23 USGLO Mkd. I hereby certify that the information con-26 tained herein is true and complete to the best of my knowledge and belief. ∞ -2646. ≥ Position Regulatory Engineering Coordinator II Company S Mobil Producing Tx. & N.M. Inc. <u>October</u> 26 3/4" I.P. W/Brass Cap certify that when Il location Mkd. 26/25 T 175 R 34 E ୯50€୫ Registered Professional Engineer and/or Land Surveyor A. Carson, Jr. Certificate No. 660 1320 1650 1980 2310 2000 1500 1000 5063 **5**00