Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSI	POI	RT OIL	AND NA	TURAL G	AS					
Operator							Well API No.						
JFG ENTERPRISE Address									<u> 30-</u>	025-	28016		
			~ C			_							
P.O. BOX 100 ARTE Reason(s) for Filing (Check proper box)	SIA /	V.M.	88.	211	-0100	Othe	er (Please expl	ain)					
New Well		Change in	Trans	sporte	r of:	L.,	··· (- ···	,					
Recompletion	Oil Dry Gas					Joseph Carrier Target						ļ	
Change in Operator Casinghead Gas Condensate							? <u>-</u> -	f 4		. t 4/3	*	j	
f change of operator give name nd address of previous operator													
• •													
I. DESCRIPTION OF WELL.			ı <u> </u>										
Case Name Well No. Pool Name, Including OUEEN D.D STATE 4 SCHARB (_				of Lease F ederal or Fo	_ 1	ease No.		
QUEEN DD STATE		-7		CHI	HKB	ψαεεν					A-4	096	
	. 2.	101	F4	F	5	Out The	10	91	•	. F M	11155-	• .	
Unit LetterK :2080 Feet From The So							OUTH Line and 1980 Fe				et From The <u>WEST</u> Line		
Section 4 Township 198 Range 35E						, NMPM,				LEA County			
II. DESIGNATION OF TRAN				ND	NATU								
Name of Authorized Transporter of Oil		or Conden	sate			1 .	e address to wi					•	
							P.O. DRAWER 159, ARTESIA NM 88210 Address (Give address to which approved copy of this form is to be sent)						
ame of Authorized Transporter of Casinghead Gas or Dry Gas													
WARREN PETROLEUM Co									AND TX				
ive location of tanks.				358				When ? 3 - 13-91					
this production is commingled with that f	rom any othe	r lease or								· 1 (
V. COMPLETION DATA						_							
D :	an.	Oil Well	• [Gas	Well	New Well	Workover	Dex	pen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>				7	<u></u>	<u> </u>		<u></u>	1		
Date Spudded Date Compl. Ready to Prod.						Total Depth				P.B.T.D.			
Clauricas (DE DVD DT CD v/s)						Top Oil/Gas Pay				Table David			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Tubing Depth				
erforations						Depth Casing Shoe							
										-			
	Т	UBING,	CAS	SINC	3 AND	CEMENTI	NG RECOR	D D		·			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET				SACKS CEMENT			
- mean bank and produce	T FOR A	i i ow	nti	-		<u> </u>							
, TEST DATA AND REQUES						he saval to or	exceed top all	overble.	for this	denth or he	for full 24 hou	er)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	,		oj todi	a ou	ana musi		thod (Flow, pi				101 1411 24 1104	73.7	
Sate Fina New On Run To Fame	k Date of Test						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
ength of Test	Tubing Pressure					Casing Pressure				Choke Size	Choke Size		
tual Prod. During Test Oil - Bbls.					Water - Bbls.				Gas- MCF				
					.,	L				<u> </u>			
GAS WELL													
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)				Choke Size	Choke Size		
						 							
VI. OPERATOR CERTIFIC.					CE	(JOE	DV/	АТІОН	DIMMOTO	M	
I hereby certify that the rules and regulations of the Oil Conservation							JIL CON	NOL.	1177		1991		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION							
						Date Approved							
X.M. fletchan													
Signature						By_		# ¹	-	7 · ·			
Signature L.G.Fletcher PARTNER Printed Name Title					11								
Printed Name (505) 746-9680						Title							
Date		Tele	phone	No.									
						Jl							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.