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	DISTRICUTION		CONSERVATION COM. SION	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	FILE	-	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	AS
		-		
	TRANSPORTER GAS		•	
	OPERATOR	-		
1.	PRORATION OFFICE	-		3
	Operator			30-025-28-16
	JEG ENT	ERPRISE		
	Address	A	4	
	Reoson(s) for Illing (Check proper box	10. HRTESIA, NEW	UMEXICO 88210 Other (Please explain),	
	New Well	/ Change in Transporter of:	Other (Please explain) RI WELL NAM	e choman
	Recompletion	Oil Dry G		· · · ·
	Change in Ownership	Casinghead Gas Conde	$= \mathcal{K} \vdash \mathcal{E} = \mathcal{V} \wedge \mathcal{M} $	E CHANGE
			CASINGHEAL	GAS MUST NOT BE
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PLACE	D IN THE POOL FLARED AFTE	R <u>5-1-91</u>
		DESIGNATED BELOW. IF YOU	DO NOT CONCUR	XCEPTION TO R-4070
1.	DESCRIPTION OF WELL AND	NOTIFY THIS OFFICE.	Z/ IS OBTAINED	•
ĺ	Lease Name	Well No. Pool Name, Including F	formation R = 7544 Kind of Lease	Lease No.
	DO QUEEN, STATE	: 4 SCHARL	5 QUEEN State, Federal	Free STATE A.4096
	Location			
	Unit Letter <u>)7</u> ; 20	80 Feet From The South Lin	ne and <u> </u>	· West
	1	vnship 195 Range	25 5	
	Line of Section 4 Tow	vnship 195 Range	35 E, NMPM, LE,	A County
1.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	15	
•••	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
	NAVAJO CAUDE OIL FURCHASING			
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which approve	d copy of this form is to be sent)
	WARREN PETA	OLEUM CO	P.O. Box 1150 Midle. Is gas actually connected? When	VJ. TEXAS 79702.
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		
	give location of tanks.	K 4 195:35F	NO	RCB 15, 1991
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	•
۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			i i i i
	Date Spudded - Re Completed	Date Compl. Ready to Prod.	Total Depth 10800	P.B.T.D.
	12-2-82 2-14-91	2-18-91	4965 r	4965 FT
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	RKB 3922 FT	Queen	4670 FT RKB	4710
	Perforations			Depth Casing Shoe
	4670 FT TO 4678 FT 19 . 41 Holes 10728'			
ł			CEMENTING RECORD	
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 /2"	133/8*	420'	
ſ	11.14			
-	0 2/0"	<u> </u>	40.29'	18.50
		<u> </u>	4029 10718	
,	<u> </u>	$\frac{9}{5}\frac{3}{8}$	4710	1850 1400
		DRALLOWABLE (Test must be a	10728 4770 fter recovery of total volume of load oil an pth or be for fuil 24 houre)	1850 1400 d must be equal to or exceed top allow
	TEST DATA AND REQUEST FC OIL, WELL Date First New Oil Run To Tanks	DRALLOWABLE (Test must be a	10728 4710 fier recovery of total volume of load oil an	1850 1400 d must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks 2 19- 91	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91	10728 47710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift,	18.50 1400 d must be equal to or exceed top allow- etc.)
	OII, WELI Date First New Oll Run To Tanks <u>2 - 19 - 91</u> Length of Test	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure	10728 4770 fier recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, 10000 Ping 114 Casing Pressure	$\frac{1850}{1400}$ d must be equal to or exceed top allow- etc.) $\frac{1000}{1400} = \frac{1000}{15780}$ Choke Size
	OII, WELI Date First New Oll Run To Tanks <u>2 - 19 - 91</u> Length of Test	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40	10728 4770 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, Producing Method (Flow, pump, gas lift, Casing Pressure	$\frac{18.50}{1400}$ d must be equal to or exceed top allow- etc.) $\frac{3000 - 62^{''} 57 Rake}{Choke Size}$ $OPC N$
	OII. WELI. Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HRS Actual Prod. During Test	DR ALLOWABLE (Test must be a able for this de lable for this de la	10728 4710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, Pumping 114 Casing Pressure 40 Water-Bbls.	$\frac{1850}{1400}$ d must be equal to or exceed top allow- etc.) $\frac{1000}{1400} = \frac{1000}{15780}$ Choke Size
	OII, WELI Date First New Oll Run To Tanks <u>2 - 19 - 91</u> Length of Test	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40	10728 4770 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, Producing Method (Flow, pump, gas lift, Casing Pressure	18.50 1400 d must be equal to or exceed top allow- etc.) 2000 - 62"STRAME Choke Size 0 PC N
	OII. WELI. Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HRS Actual Prod. During Test 65	DR ALLOWABLE (Test must be a able for this de lable for this de la	10728 4710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, Pumping 114 Casing Pressure 40 Water-Bbls.	$\frac{18.50}{1400}$ d must be equal to or exceed top allow- etc.) $\frac{3000 - 62^{''} 57 Rake}{Choke Size}$ $OPC N$
	OII. WELI. Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HRS Actual Prod. During Test	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Oil-BEIs. 33	10728 4710 fter recovery of total volume of load oll an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, <u>Pumping</u> 114 Casing Pressure <u>40</u> Water-Bbls. <u>32</u>	18.50 1400 d must be equal to or exceed top allow- etc.) 2000 - 62"STRAME Choke Size 0 PC N
	OII. WELI. Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HRS Actual Prod. During Test 65 GAS WELL	DR ALLOWABLE (Test must be a able for this de lable for this de la	10728 4710 fter recovery of total volume of load oll an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, <u>Pumping</u> 114 Casing Pressure <u>40</u> Water-Bbls. <u>32</u>	$\frac{1850}{1400}$ d must be equal to or exceed top allow- etc.) $\frac{90 \text{ mp} - 62^{''} \text{ STranke}}{\text{Choke Size}}$ $\frac{0 \text{ Pc N}}{\text{Gas-MCF}}$
	OII. WELI. Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HRS Actual Prod. During Test 65 GAS WELL	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Oil-BEIs. 33	10728 4710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producting Method (Flow, pump, gas lift, Pumping 1"4" Casing Pressure 40 Water - Bbis. 32 Bbls. Condensate/MMCF	$\frac{1850}{1400}$ d must be equal to or exceed top allow- etc.) $\frac{90 \text{ mp} - 62^{''} \text{ STranke}}{\text{Choke Size}}$ $\frac{0 \text{ Pc N}}{\text{Gas-MCF}}$
	OII. WELI. Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HAS Actual Prod. During Test 6AS WELL Actual Prod. Test-MCF/D	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Otil-Bbls. 33 Length of Test	10728 4710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, Pumping 114 Casing Pressure 40 Water - Bbis. 32 Bbis. Condensale/MMCF	1850 1400 d must be equal to or exceed top allow etc.) 2000 P - 62"STRAKE Choke Size 0 P C N Gas-MCF 46 Gravity of Condensate
	OII. WELI. Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HAS Actual Prod. During Test 6AS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Oil-Bbls. 33 Length of Test Tubing Pressure (Shut-in)	10728 4710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, Pumping 114 Casing Pressure 40 Water - Bbls. 32 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	1850 1400 d must be equal to or exceed top allow- etc.) 20mp - 62"STRAME Choke Size Choke Size Choke Size
	OII. WELI. Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HAS Actual Prod. During Test 6AS WELL Actual Prod. Test-MCF/D	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Oil-Bbls. 33 Length of Test Tubing Pressure (Shut-in)	10.72.8 47710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, <u>Promping</u> 1"4" Casing Pressure <u>40</u> Water-Bbls. <u>32</u> Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	<u>1850</u> <u>1400</u> d must be equal to or exceed top allow- etc.) <u>20mp - 62 "STRAME</u> Choke Size <u>0 PC N</u> Gas-MCF <u>46</u> Gravity of Condensate Choke Size
	OIL WELL Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HAS Actual Prod. During Test 6AS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Otil-Bbls. 33 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation	10.72.8 47710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, <u>Promping</u> 1"4" Casing Pressure <u>40</u> Water-Bbls. <u>32</u> Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	<u>1850</u> <u>1400</u> d must be equal to or exceed top allow- etc.) <u>20mp - 62 "STRAME</u> Choke Size <u>0 PC N</u> Gas-MCF <u>46</u> Gravity of Condensate Choke Size
	OIL WELL Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HAS Actual Prod. During Test 65 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Oil-Bbls. 33 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	10728 4710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, Producing Method (Flow, pump, gas lift, Casing Pressure 40 Water-Bbls. 32 Ebls. Condensate/MMCF Casing Pressure (Shut-in) 01L CONSERVAT APPROVED	18.50 1400 d must be equal to or exceed top allow- etc.) 20mp - 62 "STRAME Choke Size OPC N Gas-MCF 46 Gravity of Condensate Choke Size ION COMMISSION 19 - 19
	OIL WELL Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HAS Actual Prod. During Test 6AS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Oil-Bbls. 33 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	10.72.8 47710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, <u>Promping</u> 1"4" Casing Pressure <u>40</u> Water-Bbls. <u>32</u> Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	18.50 1400 d must be equal to or exceed top allow- etc.) 20mp - 62 "STRAME Choke Size OPC N Gas-MCF 46 Gravity of Condensate Choke Size ION COMMISSION 19 - 19
	OIL WELL Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HAS Actual Prod. During Test 65 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Oil-Bbls. 33 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	10728 4710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producing Method (Flow, pump, gas lift, Producing Method (Flow, pump, gas lift, Casing Pressure 40 Water-Bbls. 32 Ebls. Condensate/MMCF Casing Pressure (Shut-in) 01L CONSERVAT APPROVED	18.50 1400 d must be equal to or exceed top allow- etc.) 20mp - 62 "STRAME Choke Size OPC N Gas-MCF 46 Gravity of Condensate Choke Size ION COMMISSION 19 - 19
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	OII. WELI. Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HAS Actual Prod. During Test 65 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w above is true and complete to the (Signal Commission for the second	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Oil-Bbls. 33 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	10728 4710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producting Method (Flow, pump, gas lift, AC Water-Bbis. 32 Bbls. Condensale/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED BY If this is a request for silowat well, this form is to be filed in conditional form must be accompaning tests taken on the well in scordat All sections of this form must	1850 1400 d must be equal to or exceed top allow- etc.) 2000 - 62"STRAKE Choke Size 0 PCN Gas-MCF 46 Gas-MCF 46 Gas-MCF 46 10N COMMISSION 0 4 99 19 19 19 19 19 19 19 19 19
	OII. WELI. Date First New Oil Run To Tanks 2 - 19 - 91 Length of Test 2 4 HAS Actual Prod. During Test 65 GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w above is true and complete to the	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Oil-Bbls. 33 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	10728 4710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producting Method (Flow, pump, gas lift, Main AO Water-Bbis. 32 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED BY Intro BY Interface If this is a request for silowat well, this form must be accompant tests taken on the well in accorda All sections of this form must able on new and recompleted well	1850 1400 d must be equal to or exceed top allow- etc.) DMP - 62"STRAKE Choke Size OPCN Gas-MCF 46 Gravity of Condensate Choke Size ION COMMISSION 04 99 19 20 20 20 20 19 20 20 20 20 20 20 20 20 20 20
	OII. WELI. Date First New Oll Run To Tanks 2 - 19 - 91 Length of Test 2 4 HAS Actual Prod. During Test 65 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w above is true and complete to the (Signal Commission for the second	DR ALLOWABLE (Test must be a able for this de Date of Test 2-19-91 TO 2-20-91 Tubing Pressure 40 Oil-Bbls. 33 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. Market (Shut-in) (Re)	10728 4710 fter recovery of total volume of load oil an pth or be for fuil 24 hours) Producting Method (Flow, pump, gas lift, Main AO Water-Bbis. 32 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED BY Intro BY Interface If this is a request for silowat well, this form must be accompant tests taken on the well in accorda All sections of this form must able on new and recompleted well	1850 1400 d must be equal to or exceed top allow etc.) 2000 - 62 "STRAKE Choke Size 0 PC N Gas-MCF 46 Gas-MCF 46 Choke Size ION COMMISSION 0 4 991 19 19 19 19 19 19 19 19 19