

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

I. OPERATOR  
Operator JFLG ENTERPRISE  
Address P.O. Box 100, Artesia, New Mexico 88210  
Reason(s) for filing (Check proper box)  
New Well ☐ Change In Transporter of: Oil ☐ Dry Gas ☐ Other (Please explain) ☒ WELL NAME CHANGE  
Recompletion ☒ Casinghead Gas ☐ Condensate ☐ ☒ FIELD NAME CHANGE  
Change In Ownership ☐ CASINGHEAD GAS MUST NOT BE

If change of ownership give name and address of previous owner: \_\_\_\_\_ THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. 5-1-91 FLARED AFTER 5-1-91 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE  
Lease Name EE Well No. 4 Pool Name, Including Formation SCHARB QUEEN Kind of Lease STATE Lease No. A-4096  
Location DD QUEEN, STATE  
Unit Letter K : 2080 Feet From The SOUTH Line and 1980 Feet From The WEST Line of Section 4 Township 19S Range 35 E , NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) NAVATO Crude Oil Purchasing  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) WARREN Petroleum Co. P.O. Box 1150, Midland, Texas 79702  
If well produces oil or liquids, give location of tanks. Unit K Sec. 4 Twp. 19S Rge. 35E Is gas actually connected? NO When MARCH 15, 1991

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded - Re Completed 12-2-82 2-14-91 Date Compl. Ready to Prod. 2-18-91 Total Depth 10800 P.B.T.D. 4965 FT  
Elevations (DF, RKB, RT, GR, etc.) RKB 3922 FT Name of Producing Formation QUEEN Top Oil/Gas Pay 4670 FT RKB Tubing Depth 4710  
Perforations 4670 FT TO 4678 FT 19 . 41 Holes 10800 10728'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17 1/2" 13 3/8" 420' 300  
12 1/4" 9 5/8" 4029' 1850  
7 7/8" 5 1/2" 10728 1400  
2 3/8" 4710

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 2-19-91 Date of Test 2-19-91 TO 2-20-91 Producing Method (Flow, pump, gas lift, etc.) PUMPING 1 1/4" PUMP - 62" STROKE  
Length of Test 24 HRS Tubing Pressure 40 Casing Pressure 40 Choke Size OPEN  
Actual Prod. During Test 65 Oil-Bbls. 33 Water-Bbls. 32 Gas-MCF 46

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
James E. Sney (Signature)  
Partners (Title)  
2-21-91 (Date)  
OIL CONSERVATION COMMISSION  
MAR 04 1991  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple