Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. A-4096

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
"DD QUEEN STATE #4"

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

8. Well No. 4

2. Name of Operator JFG ENTERPRISE

9. Pool name or Wildcat Schard Queen

3. Address of Operator P.O. Box 100, ARTESIA, New Mexico 88210

4. Well Location
Unit Letter K : 2080 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 4 Township 19S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3907

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: Plug Back & Re Complete [X]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. CHANGED WELL NAME FROM "NEW MEXICO DD STATE #4" TO "DD QUEEN STATE #4"

2. PLUGGED BACK FROM 9509 TO 4965 FT WITH BRIDGE PLUG TUBING TALLY MEASURE.

3. PERFORATE 4670' TO 4678' WITH HLC CASING GUN - 19 holes .41 hole. + SPOT 100 GAL ACID ACROSS PERF.

4. RAN TUBING + PACKER; SET PACKER @ 4578 + ACIDIZE WITH 1500 GAL 15% NE FE Hughes Service Acid. BROKE AT 2370 PSI TREAT AT 4 BPM AT 1625. ISI. 1100. BLED TO 150 PSI IN 5 MIN.

6. SWAB BACK LAST RUN 50% OIL + 50% WTR FLUID AT 2600' WILL PLACE ON PUMPING UNIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. Guy TITLE PARTNER DATE Feb 14, 1991

TYPE OR PRINT NAME JAMES E. GUY TELEPHONE NO. 746-9811

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: