

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30-025-28016

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-4096

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Unit Agreement Name
--

8. Farm or Lease Name
New Mexico DD State

9. Well No.
4

10. Field and Pool, or Wildcat
Undesign. Scharb

12. County
Lea

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Exxon Corporation

3. Address of Operator

P. O. Box 1600, Midland, TX 79702

4. Location of Well

UNIT LETTER K LOCATED 2080 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 4 TWP. 19S RGE. 35E NMPM

15. Date Spudded 12-2-84 16. Date T.D. Reached 12-31-82 17. Date Compl. (Ready to Prod.) 5-24-84 18. Elevations (DF, RKB, RT, GR, etc.) 3907' GR 19. Elev. Casinghead

20. Total Depth 10,800' 21. Plug Back T.D. 10,465' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools 0-10,800'

24. Producing Interval(s), of this completion - Top, Bottom, Name 9579 - 9712' Big Spring 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CDL/DSN; DGF 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	420'	17-1/2"	300	
9-5/8"	36.0	4,029'	12-1/4"	1,850	
5-1/2"	17.0	10,778'	7-7/8"	1,400	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	9435'

31. Perforation Record (Interval, size and number)
9579 - 9712 w/ 110 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 10,500' AMOUNT AND KIND MATERIAL USED CIBP, top w/ 35' cement
9579 - 9712 11,000 gals 15% HCl

33. PRODUCTION
Date First Production 1-30-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1.25 Well Status (Prod. or Shut-in) Producing
Date of Test 6-5-84 Hours Tested 24 hrs. Choke Size Prod'n. For Test Period Oil - Bbl. 17 Gas - MCF 97 Water - Bbl. 4 Gas - Oil Ratio 5682
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 36.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE 6-20-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5110	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 7988	T. Wingate _____	T. _____
T. Wolfcamp 10,512	T. 1st Bone Springs 9344	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bone Springs 9822	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd Bone Springs 10,292	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9579 to 9712 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION OF _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See original completion report.				

RECEIVED
JUN 22 1984
P.C.D.
FEDERAL OFFICE