

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-4096	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name ---
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico DD State
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or WHdcat <u>Undeig. Scharb</u>
11. Elevation (Show whether DF, RT, GR, etc.) 3907' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was plugged back from the Wolfcamp to the Bone Springs.
Operations began 5-12-84.

5-14-84 Set CIBP @ 10,500'; top w/ 35' cement.

5-15-84 Perf 9579 - 9712' w/ 110 shots. Swabbed.
Acadz. Swabbed. Tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE 6-20-84

APPROVED BY ORIGINAL FILED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUN 25 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 22 1984
O.C.D.
HOBBS OFFICE