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## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator Well No. ENTERPRISE Unit Letter Section Township County 4 **NMPM** Actual Footage Location of Well: 2080 feet from the WEST line and feet from the line Ground level Elev. Producing Formation Dedicated Acreage: 3907 40 CHARB Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. DHERRY Printed Name <u>HGENT</u> Position JFG ENTERPRISE Сотрапу 3-22-9 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of 1980 actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 2000 1500 1000

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| Exxon  | Lst "    | • | MEXICC OIL CONSERVATION COMMISSION        |
|--------|----------|---|---|
| Ste to | Lse. Ho. |   | WELL LOCATION AND ACREAGE DEDICATION PLAT |

Form C-102 Supersedes C-128 Effective 1-1-65

| Description  If answer is "ao," list the owners and tract descriptions which have actually been consolidated. (Use reverse wide of this form if accessary.)  If answer is "ao," list the owners and tract descriptions which have actually been consolidated. (Use reverse wide of this form if accessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  Lot 4  Lot 3  Lot 2  Lot 1  Description  Des | uda gae. No.                          |                          | All distances m                    | ust be from the ou                    | ter houndaries of | f the Section            | _             |  |             |
|--|---------------------------------------|--------------------------|------------------------------------|---------------------------------------|-------------------|--------------------------|---------------|--|-------------|
| List Lister    Committee   Com | _                                     |                          |                                    | Lease                                 |                   | ·                        | ·             | Well No.                                   |             |
| Actual Poology Localities of Walt  2080 Feet thous the Scuth line and 1980 feet thous the Scuth line and Science Acresses  1 Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  2 If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  1 Yes No If answer is "yes," type of consolidation  1 answer is "no," list the owners and tract descriptions which have actually been consolidated. (line reverse side of this form if accessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.  1 Lot 4 Lot 3 Lot 2 CENTIFICATION  1 hereby cently that the information contained herein is two and complete to the least of my knowledge and belief.  1 Some Position of the lead, Texas Date 1980 1980 1980 1980 1980 1980 1980 1980  |                                       |                          |                                    | N                                     | ew Mexi           | co "DD                   | "State        | ) <u> </u>                                 |             |
| Actual Posture Location of wells  2080 feet team the South ince and 1980 feet from the Nost time  Consort Level City.  3907 Sorne Spring  10 Unites, Scharb  10 Unites, Scharb  20 Rome Spring  10 Unites, Scharb  20 Rome Spring  10 Unites, Scharb  20 Rome Spring  20 Rome  |                                       | . 1                      | -                                  |                                       |                   | County                   |               |  |             |
| 2080 test times the South toward processor process and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, etc?  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, etc?)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, etc?)  Lot 4  Lot 3  Lot 2  Lot 1  CERTIFICATION  Lot 3  Lot 2  Lot 1  Certification force-pooling and believe the interest of the information contained here its two cord complete us the base of my how-looking and believe the information contained here its two cord complete us the base of my how-looking and believe the information contained here its two cord complete us the base of my how-looking and believe the information contained here its two cord complete us the base of my how-looking and believe the information contained here its two cord complete us the base of my how-looking and believe the information contained here its two cord complete us the base of my how-looking and believe the information contained here its two cord complete us the base of my how-looking and believe the information contained here its two cord complete us the base of my how-looking and believe the information contained here its two cord complete us the base of my how-looking and believe the information contained here its two cord complete us the base of my how-looking and believe the information contained here its two cord complete us the base of my how-looking and the information contained here its two cord complete us the base of my how-looking and the  |                                       |                          | 19 5                               |                                       | 35 E              |                          | ea            |  |             |
| Crowd Laws Elev.  Bone Spring  Under Scharb  Decline Accompt.  Poly  | 2000                                  |                          | auth "                             |                                       | 30 .              |                          | w.c.          |  |             |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  — Yes — No If answer is "yes," type of consolidation —  If answer is "an," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  Lot 4 Lot 3 Lot 2 Lot 1 CERTIFICATION  I hereby certify that the information contained herein is true and complete to the bear of my bosoledge and belief.  Common Example of the information contained herein is true and complete to the bear of my bosoledge and belief.  Oncommon Example of the complete to the bear of my bosoledge and belief.  I hereby certify that the information contained herein is true and complete to the bear of my bosoledge and belief.  Oncommon Example of the information contained herein is true and complete to the bear of my bosoledge and belief.  I hereby certify that the information contained herein is true and complete to the bear of my bosoledge and belief.  Oncommon Example of the information contained herein is true and complete to the bear of my bosoledge and belief.  Oncommon Example of the information contained herein is true and complete to the bear of my bosoledge and belief.  Oncommon Example of the information contained herein is true and complete to the bear of my bosoledge and belief.  Oncommon Example of the information contained herein is true and complete to the bear of my bosoledge and belief.  Oncommon Example  |                                       |                          |                                    |                                       | 50 fee            | et from the              | West          |  |             |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  Lot 4  Lot 3  Lot 2  Lot 1  CERTIFICATION  1 hereby certify that the information contained herein is true and complete to the best of my housings and balled.  Name  UNIT HEAD  Company Exton Corporation  Box 1500  Kicland, Toxas  Dute  7-12  Registered Protectional Confidence on the best of my housings of the first ball once as a confidence of the first ball of the first ball of the first ball once as a confidence of the first ball of the firs | 3907                                  | Bone 9                   | opring                             | Und                                   | es. Schar         | ь                        |               |  |             |
| 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?    Yes  | 1. Outline the acr                    | eage dedicate            | ed to the subj                     | ect well by co                        | lored pencil o    | or hachure               | marks on th   |  | Acres       |
| Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  Lot 4 Lot 3 Lot 2 Lot 1  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Position  UNIT HEAD  Company Exxon Corporation  Box 1600 Hidland, Texes  Date  1-12-84  I hereby arrify that the information shown against from seld notes a day the same of | 2. If more than or interest and roy   | ne lease is d<br>alty).  | ledicated to th                    | ne well, outline                      | e each and ide    | entify the               | ownership th  | ereof (both as to w                        | orking      |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  Lot 4 Lot 3 Lot 2 Lot 1  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Whith HEAD  Company Exxon Corporation  Sox 1600 Midland, Taxas  Date  1980'  4 660'  I hereby control to the second of the secon | 3. If more than one dated by commu    | e lease of dif           | ferent ownersh<br>itization, force | ip is dedicated<br>-pooling.etc?      | d to the well,    | have the                 | interests of  | all owners been co                         | nsoli-      |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  Lot 4 Lot 3 Lot 2 Lot 1  CERTIFICATION  I hereby certify that the information contained here in its true and complete to the best of my knowledge and belief.  Name  Foution  UNIT HEAD  Complete Exam Corporation  Box 1600 Midland, Texas  Date  1980'  4 560'  A 560'  Date Surveyed  I hereby certify higher from the information contained here in its true and complete to the best of my knowledge and belief.  Richard Amplication  UNIT HEAD  Complete Exam Corporation  Box 1600 Midland, Texas  Date  1 Date  2 Date  1 Date  2 Date  1 Date  1 Date  2 Date  2 Date  1 Date  2 Date  3 Date  3 Date  4 Date  5 Date  4 Date  4 Date  4 Date  5 Date  4 Date  4 Date  5 Date  6 Date  7 Date   | Yes                                   | No If ans                | wer is "yes;"                      | type of consoli                       | dation            |                          |               |  | <del></del> |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  Lot 4 Lot 3 Lot 2 Lot 1  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Position  UNIT HEAD  Company Exon Corporation  Box 1500 Midland, Texas  Date  1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Position  UNIT HEAD  1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Lot 4 4 5600  A 5600  A 5600  Company Exon Corporation  Box 1500 Midland, Texas  Date  1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Lot 4 Lot 3 Lot 2 Lot 1  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Lot 4 Lot 3 Lot 2 Lot 1  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Lot 4 Lot 3 Lot 2 Lot 1  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Lot 4 Lot 3 Lot 2 Lot 1  Lot 4 Lot 3 Lot 2 | If answer is "ne<br>this form if nece | o," list the overseary.) | wners and trac                     | t descriptions                        | which have a      | ctually be               | en consolida  | ted. (Use reverse s                        | ide of      |
| Lot 4  Lot 3  Lot 2  Lot 1  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  None  | No allowable will forced-pooling, o   | ll be assigned           | to the well un<br>runtil a non-st  | itil all interest<br>tandard unit, el | s have been c     | consolidat<br>h interest | ed (by comm   | nunitization, unitiz<br>approved by the Co | ation,      |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Note  One of the position  UNIT HEAD  Company Exxon Corporation  Box 1600 Midland, Texas  Date  1980'  I hereby certify that the information contained and the position of the posi | sion.                                 |                          |                                    | ·                                     |                   |                          |               |  |             |
| Tained herein is true and complete to the best of my knowledge and belief.    Company   Example   Company   Company   Example   Company   Company   Example   Company   Company  | Lot 4                                 | i                        | Lot 3                              | Lot 2                                 | <br>              | Lot 1                    |               | CERTIFICATION                              |             |
| best of my knowledge and belief.    Simme  |                                       | <br>                     |                                    |                                       | 1<br>1            |                          | 1             |  |             |
| H  Position  UNIT HEAD  Company Exxon Corporation  Box 1600 Midland, Texas  Date  7-12-8 4  I hereby carrier lightening with feaction shown achies a crigil streets made by more or under in successful for the same of the base of the light of the same is true and sorred in the base of the light of the same is true and sorred in the base of the light of the same of the light o |                                       | <br>                     |                                    |                                       | !<br>!<br>}       |                          | 1             |  | to the      |
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| Box 1600 Midland, Texas  Date  7-12-84  I hereby carrier blanding took legation shown on his play wall playing took under my supervised him best of any knowledge and best  | <u> </u>                              |                          |                                    |                                       | !<br> <br>        |                          | U             |  | <i></i>     |
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| shown on this gray as played from field notes of actual surveys made by me or under my subservision and best of my knowledge and best of my knowle |                                       |                          |                                    |                                       | <br>              |                          |               | 7-12-84                                    |             |
| shown on this gray as played from field notes of actual surveys made by me or under my subservision and best of my knowledge and best of my knowle | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | <u> </u>                 |                                    | Ju                                    |                   |                          | I hereby a    | RICHARD BASE                               | cation      |
| under my supervision and the same is true-and correct to the best of my knowledge and belief.  Date Surveyed  10-29-82  Registered Professional Engineer and/or Land Surveyor  Certificate Mg.  2000 1500 1900 500 0 1267  | 1980'                                 | 94                       | 660'                               |                                       |                   |                          | shown out     | ris plat was planed from                   | Lield       |
| Registered Professional Engineer and/or Land Surveyor  Certificate No.  1267   |                                       |                          |                                    |                                       |                   |                          | under me er   | 4357                                       | Ξ           |
| Registered Professional Engineer and/or Land Surveyor  Certificate No.  1267   | <u> </u>                              |                          |                                    |                                       | <u> </u>          |                          | knowledge     | mile delief.                               | THE         |
| Registered Professional Engineer and/or Land Surveyor  Certificate No.  1267   |                                       | ,080,                    |                                    |                                       |                   |                          | Date Surveyer | ASSISTED THE STATES                        |             |
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| 0 330 660 '90 1320 1650 1980 2310 2640 2000 1500 1000 500 0 1267   | <u> </u>                              | 1                        |                                    |                                       |                   |                          |               | J. Kuhm                                    | rul         |
| 19.5 Miles West of Hobbs , New Mexico C.E. Sec. File No. W-A-7929  | 0 330 660 190 13                      | 20 1650 1980             | 2310 2640                          | 2000 1500                             | 1000 50           | 0 0                      |               | '•   |             |
|  | 19.5 Miles Wes                        | <u>ot</u> of             | Hobbs                              |                                       | lew Mexico        |                          | C.E. Sec.     | File No. W-A-79                            | 129         |

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OPRSELEV 3907 III

F.R. 11-15-82
PD 10,800 RT (Woltcamp)
Drlg 1965
Drlg 3765
Drlg 7729
TD 10,800; PBD 10,771; Wolt
TD 10,800; PBD 10,771; Wolt
TD 10,800; PBD 10,771; Wolt
\*Perf (Wolfcamp) 10,512-75
\*Acid (10,512-764) 6000 gals
\*LOG TOPS: San Ancres 5 14. ...
First Bone Spring 9344, Second
Third Bone Spring 10,292, Veller

\*Denotes changes & additions

TEMPORARY COMPLETION ISSUE RF-ISSUE OF SUSPENDED COMPLETED: 0-2-45 t.

11 (11-6)

| Petroleum Inform                      | TE           | MPORARY COM    | PLETION  | 40 Cappelant                 | ps BaprodusKan Prohibited |
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| EXXON CORP                            | •            |                |          | API 30-0                     | 25-28016                  |
|                                       | ew Mexico "D | D" State       |          | MAP                          |                           |
| Sec 4, T19                            |              |                |          | CO-ORD                       |                           |
|                                       | 1980 FWL of  | Sec            |          | 3-2-                         | 45 NM                     |
| 8 mi SE/Bu                            |              | SP             | p 12-2-8 | 2 CMP 3-7-                   | -83                       |
|                                       | ckeye        | WELL CLASS: IN |          | SUS LSE CODE                 |                           |
| /.<br>  13  3/8~420~350               | ) ev         | FORMATION      | DATUM    | >ORMATION                    | DATUM                     |
| 9 5/8-4029-18                         |              |                | †        |                              |                           |
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| 5 1/2-10,778-                         | 1400 Sx      |                | +        |                              |                           |
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|                                       |              | 10,800         | (WFMP)   | 1780                         | 7.7.9                     |
| SUSPENDED OPE                         | RATIONS      |                |          |                              |                           |
|                                       |              |                |          |                              |                           |
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F.R. 11-15-82 PD 10,800 RT (Wolfcamp) Drlg 1965 12-7-82 12-14-82 Drlg 3765 Drlg 7729 12-28-82 TD 10,800; PBD 10,778; WOC 1-10-83TD 10,800; PBD 10,778; WOCT 1-18-83TD 10,800; PBD 10,778; Suspended Operations 3--7-83 TEMPORARY COMPLETION ISSUED 3--12-83

> 3-2-45 NM 1C 30-025-70866-82