STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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0161 #1841	944	<u>Ļ</u> .	
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W.S.W.S.			
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TRAMPORTER	911		
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OIL CONSERVATION DIVISION P. O. BOX 2068 SANTA FE, NEW MEXICO 87501

	U.S.O.S. LAND OFFICE TRANSPORTER OIL REQUEST FOR ALLOWABLE									
	PAS PAS	AND ·								
1	PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
•	Exxon Corporation									
		dland TY 79702								
	P. O. Box 1600, Midland, TX 79702 Recoon(s) for foling (Check proper box)									
	New Well	(Ulter (Flease explain)								
	Recompletion X		, ca.							
	Change in Currenting	Consumptioned Case Ca	ndensers 🔲							
	If change of ownership give non									
	and address of previous owner_									
11	DESCRIPTION OF WELL AN									
-	Lease Name	Well No. Post Name, Incimits	og Fermetten Kind of							
	New Mexico DD State	5 Scharb-Wolf	_	State A-4096						
	Larmian			1 1030						
	Unit Letter D : 66	00 Feet Free The North	Line and 660	West						
	Line of Section 4	Township 19S Renge	35Е , мири,	Lea Com						
Ш.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAE							
	Neme of Authorized Transporter of	OLL AM er Condensette	Address (Give address to which a	pproved copy of this form is to be sent)						
	Texas New Mexico Pipe		P. O. Box 2528, Ho	bbs, NM 88240						
	7	Casinghous Cas XX at Dry Gas	Andrees (Give address to watch a	pproved copy of this form is to be sens!						
	Warren Petroleum	I then	P. O. Box 1589, Tu	lsa, OK 74102						
	If well produces oil or liquids, give location of tents.	Unit Sec. Twp. Rec.	is que actually connected?	When						
		<u> </u>		7-9-83						
ľV.	COMPLETION DATA	with that from any other lease or poo	il, give commingling order numbers							
	Designate Type of Complet	CII Well Gas Well	New Well Workover Deepen	Plug Bott Same Res'v. Ditt. Ret						
	•			X						
	Deno Spieder Work started		Total Depth	P.S.T.D.						
	Eleverises (DF, RKB, RT, GR, etc.)	3-5-86	11195							
	3917' GR	Wolfcamp	10478	Tubing Depth						
ŀ	Perforetions	, well-tump	104/8	10400						
	10478-10762 and 10802-11197 (open hole)									
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
ŀ	17	13 3/8	426	350						
}	12 1/4 7 7/8	9 5/8	4000	1470						
F	1 1/8	5 1/2	10802	1100						
٧. b	TEST DATA AND REQUEST F	OR ALLOWARIE Con must be		til and must be equal to or exceed top all.						
(DIL WELL		lepch or be for full 24 hours;	·						
			Producing Method (Flow, pump, gas	tump, gas lift, etc.)						
<u> </u>	3-5-86	3-17-86	Pump							
- [24 hrs.	. Walled Pressings	Casing Pressure	Chere Size						
- -	Actual Fred. During Test	Qu-Shie.	Weter - Ship.	Ges • MCF						
		94	14	88						
	_									
_	AS WELL Actual Prod. Tool-MCF/D									
	ALIGHT Pros. 1001- MC7/3	Longth of Toot	Shis. Consensete/MMCF	Grevity of Condensets						
Ė	Testing Method (puet, back pr.)	Tubing Procours (Shat-in)	Casing Pressure (Shwt-im)	Chese Size						
L										
1. C	ERTIFICATE OF COMPLIAN	TICATE OF COMPLIANCE		ATION DIVISION						
			1							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			PROVED 1986, 19 PRIGNAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
						r			TITLE	
							Mochany		1)	compliance with MULE 1104.
Section Head (Tule) March 21, 1986				If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation						
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellevable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.							
							(Üe	(4)	well name or number, or transpo	ries, or other such change of conditio
								·	Separate Forms C-104 mu nompleted wells.	st be filed for each pool in multip
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