

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE		FILE	
U.S.G.S.		LAND OFFICE	
OPERATOR			

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESV. ☒ OTHER ☐

3. Name of Operator
Exxon Corporation

4. Address of Operator
P. O. Box 1600, Midland, TX 79702

5. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE OF SEC. 4 TWP. 19S RGE. 35E NEPM

6. Date Spudded
2-11-86

7. Date T.D. Reached
2-28-86

8. Date Compl. (Ready to Prod.)
3-5-86

9. Elevations (DF, RKB, RT, GR, etc.)
3917' GR

10. Elev. Casinghead

11. Total Depth
11197

12. Plug Back T.D.

13. If Multiple Compl., How Many

14. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

15. Producing Interval(s), of this completion - Top, Bottom, Name
10478-10762 - Wolfcamp
10802-11197 - open hole - Wolfcamp

16. Was Directional Survey Made
No

17. Type Electric and Other Logs Run
GR-CCL

18. Was Well Cored
No

19. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	426	17	350 sx	
9 5/8	36	4000	12 1/4	1470 sx	
5 1/2	15	10802	7 7/8	1100 sx	

20. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				2 7/8

21. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	10400	

22. Perforation Record (Interval, size and number)
Cut CIBP free and pushed to 10447'.
Drilled new hole to 11197'. Acdz.
open hole w/ 10,400 gals. 15% HCl.

23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8980	Sqz. w/ 25 sx ClH & 50 sx Neat
	Drilled out to 9682.
9373-9686	Sqz. w/ 75 sx ClA

24. PRODUCTION

Date First Production
3-5-86

Production Method (Flowing, gas lift, pumping - Size and type pump)
1 1/4" Pump

Well Status (Prod. or Shut-in)
Producing

Date of Test
3-17-86

Hours Tested
24

Choke Size
94

Prod'n. For Test Period
Oil - Bbl. 88 Gas - MCF 14 Water - Bbl. 941

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 37.5

25. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

26. List of Attachments
C-104

27. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Melba Knipling TITLE Section Head DATE 3-21-86

28. 24 Boyd Apr 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and main-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths measured shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5130</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qste _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7838</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10478</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in bore.

1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED
MAR 24 1986
HOBBS OFFICE