

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. A-4096	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name New Mexico DD State	
2. Name of Operator Exxon Corporation		9. Well No. 5	
3. Address of Operator P.O. Box 1600, Midland, TX 79702		10. Field and Pool, or Wildcat Scharb-Bone Springs	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>19N</u> RGE. <u>35E</u> NMPM		12. County Lea	
15. Date Spudded 1-8-83	16. Date T.D. Reached 2-17-83	17. Date Compl. (Ready to Prod.) 4-15-83	18. Elevations (DF, RKB, RT, GR, etc.) 3917 GR
20. Total Depth 10802	21. Plug Back T.D. 10364	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0-10802
24. Producing Interval(s), of this completion - Top, Bottom, Name 9372-9686 Bone Springs			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDL; CNL-GR; DIFL-GR			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	426	17 1/2	350 sx	
9 5/8	36#	4000	12 1/4	1470 sx	
5 1/2	15#	10802	7 7/8	1100 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9686	

31. Perforation Record (Interval, size and number) 14078-10762 w/108 shots 9372-9686 w/101 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10478-10762 AMOUNT AND KIND MATERIAL USED 9000 gals 15% HCl, 10% Acetic Acid, 9000 MRS fl. 2000 gals 50-50 mix 28% HCl wf 80 ac, 40,000 gal wf 40,	
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33. PRODUCTION Date First Production 4-15-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" Well Status (Prod. or Shut-in) Producing							
Date of Test 7-30-83	Hours Tested 24	Choke Size	Prod'n. For Test Period 30	Oil - Bbl. 13	Gas - MCF 234	Water - Bbl. 419	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Melvin Knippling</u>	TITLE <u>Unit Head</u> DATE <u>August 4, 1983</u>

