WRS COMPLETION REPORT WHS CONVIPLE I ION MEPONI COMPLETIONS PI# 30-T-0036 04/14/86 SEC 4 TWP 19S RGE 35E 30-025-28017-0002 RGE 35E PAGE 1 NMEX STATE LEA \* 660F COUNTY \* 660FNL 660FWL SEC NW NW OPERATOR AND NEW MEXICO "DO" STATE WELL CLICS INT 5 WELL NO 2017CD NEW MEXICO "DD" STATE 3917GR CFER ELEV N2/11/1986 N3/17/1986 ROTARY SCHARB API 30-025-28017-0002 PERMIT CR WELL ID NO OTI-WO 

 02/11/1986
 03/17/1986
 ROTARY
 PERMIT OR WELL LO NOL/-UUU2

 SPUD DATE
 COMP. DATE
 TYPE TOOL
 OIL-WO

 PRC. DEPT
 PRC. FORM
 CONTRACTOR
 OIL-WO

 DTD 11197
 CONTRACTOR
 OID 10801
 FM/TD WOLFCAMP

 DTD 11197 CRILLERS T.D. LOG T.D. OTD 10801 FM/TD WOLFCAMP LOCATION DESCRIPTION FORM T.D. FORM T.D. 8 MI SE BUCKEYE, NM TBG 2 7/8 AT 10400 TUBING DATA IPP 94BOPD INITIAL POTENTIAL 
 IPP
 94B0PD
 88.0MCFD
 1

 WOLFCAMP
 COMB
 88.0MCFD
 1

 ACID
 10478-11197
 10400GALS
 15%
 HCL

 GTY
 37.5
 GOR
 941
 941
 88.0MCFD 14BW 10478-11197 24HRS TYPE FORMATION LTH TOP DEPTH/SUB 002 LOG BSE DEPTH/SUB 10478 -6561 PRODUCTION TEST DATA BONE SPG PERF PERF 9520-9550 SOZD 9520-9550 9520- 9550 DOC & BRPG 001 DEPTH 10364 W/ 755 LOGS AND SURVEYS /INTERVAL, TYPE/ LOGS CCL Copyrighted <u>CONTINUED IC# 300257002586</u> Reproduction Fronibiles Petroleum Information P7 CORPORATION P-WRS-GET

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1-18-83 1-24-83 2-1-83	F.R. 11-15-82 PD 10,800 RT (Wolfcamp) Drlg 1667 Drlg 3466
2-22-83 4-11-83 6-20-83 6-25-83	Dr1g 6205 Dr1g "Tight" TD 10,802; "Tight" TD 10,802; Suspended Operations TEMPORARY COMPLETION ISSUED

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Ε. ԼՏԷ No. \_\_\_\_\_

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## NEW MEXICO OIL CONSERVATION COMMISSION St. & Lee. No.

rai Lse. No	All distances mus	t be from the outer boundari	es of the Section.	
erator		Lease		Well No.
Exxon Corporation			exico "DD" State	2 2
It Letter Section	Township	Range	County	
D 4	195	<u> </u>	Lea	· · · · · · · · · · · · · · · · · · ·
tual Footage Location of Well:			»/	<b>_</b>
660 feet from the		and 660	feet from the Wes	······································
	g Formation	Pool		Dedicated Acreage:
3917' Bo	one Spring	<u> </u>	(Bone Spring)	79.7 Acres
<ol> <li>Outline the acreage de</li> <li>If more than one leas interest and royalty).</li> </ol>				n the plat below. p thereof (both as to working
dated by communitizati Yes No If answer is "no," list this form if necessary.) No allowable will be as	on, unitization, force- If answer is "yes," ty the owners and tract signed to the well unt	pooling. etc? ype of consolidation descriptions which ha iil all interests have be	ve actually been conso een consolidated (by o	of all owners been consoli- blidated. (Use reverse side of communitization, unitization, een approved by the Commis-
sion.	······································			CERTIFICATION
Lot 4	Lot 3	Lot 2	taine	eby certify that the information con- d herein is true and complete to the of my knowledge and belief.
 			H Norme Positio Compar Box 160	UNIT HEAD by Exxon Corporation
	K		Date	7-12-84
	N		show notes under is tr	reby capiting school with App 1 spation on on this bird way pipting to my side s startual with ever made by my or one and sorrer to the best of my ledge appropriate. Ledge appropriate to the best of the LAND SUNT 111
			Registe	I O - Z9 - B2 ered Professional Engineer Land Surveyor
230 660 '90 1320 162	0 1980 2310 2640	2000 1500 1000	500 0	

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JUL 1 6 1984 HOBES SHICE

Ira' Lse. No		rs must be from the outer	boundaries of the	Section.	
Exxon Corporation		Lagen	M. "DD"		- Well No. 5
it Letter Section	Township	195 Range		ounty LE	
tual Footage Location of Well:		<u> </u>			EST line
Lo CO teet from the pund Level Elev: Produ	cing Formation	Pool	<u>(, ()</u> 1A R B - B()		
<u>39/7</u> 1. Outline the acreage	BONE SI				
<ol> <li>If more than one leader interest and royalty).</li> <li>If more than one leader</li> </ol>	ase is dedicated t se of different own	to the well, outline e ership is dedicated t	ach and identi	fy the owner	rship thereof (both as to working ests of all owners been consoli-
dated by communitize	If answer is "y	es," type of consolide			Librad (Ilas reverse side of
this form if necessar	y.)	ll until all interests	have been con	solidated (I	bnsolidated. (Use reverse side of by communitization, unitization, as been approved by the Commis-
sion.		8 1			CERTIFICATION
660' 99 LOT 4	EXX LOT 3	LOT 2	LOT		hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
39.7AC				H Po	Internet Int
	EXXON				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me o underiven supervision, and that the sam is true and donged to the best of m know hedge and belief.
			1000 50		John Wallis entrane No. 8699
	1680 1980 2310 28 of 140BB		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		C.E. Sec. File No. WA - 792



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