

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-4096	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico "DD" State
9. Well No.
6
10. Field and Pool, or Wildcat
Scharb-Bone Springs

2. Name of Operator	
Exxon Corporation	
3. Address of Operator	
P. O. Box 1600, Midland, TX 79702	
4. Location of Well	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2-24-83	3-28-83	8-26-83	KB-3924; DF-3923; GL-3902
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10804	10415	No	Rotary Tools 0-10804

19. Elev. Casinghead
25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name	
9266-9635' Bone Springs	
26. Type Electric and Other Logs Run	
CNL-LDC; DIL-SFL; NGT	
27. Was Well Cored	
No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	425	17 1/2	350 sx C1 C	
9 5/8	32	3998	12 1/4	1500 sx BJ Lite; 470 sx C1 C	
5 1/2	17	10798	7 7/8	1100 sx Trinity Lite; 300 sx C1 C	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	9200

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10500-10586 w/80 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9266- 9635 w/168 shots		10500-10586	5000 gals 15% MSR
		10450	CIBP w/35' cement on top.
		9266-9635	500 gal 10% acetic acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-11-83		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-6-83	24			119	13	121	107
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						35.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							

35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Edgar Kumbel</u>	TITLE <u>Acting Unit Head</u> DATE <u>September 14, 1983</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. (For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	T. Ojo Alamo	T. Perm. "B"
T. Salt	T. Kirtland-Fruitland	T. Perm. "C"
T. Yates	T. Pictured Cliffs	T. Perm. "D"
T. 7 Rivers	T. Cliff House	T. Leadville
T. Queen	T. Blencoe	T. Madison
T. Grayburg	T. Point Lookout	T. Elbert
T. San Andres	T. Mancos	T. McCracken
T. Gloria	T. Gallup	T. Ignacio Quartz
T. Paddock	T. Base Greenhorn	T. Granite
T. Elsieby	T. Dakota	
T. Gr. Wash	T. Morrison	
T. Granite	T. Todillo	
T. Delaware Sand	T. Entrada	
T. Bone Springs	T. Wingate	
T. 1st 10208	T. Chinle	
T. 2nd 9728	T. Permian	
T. 3rd 9262	T. Perm. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	10500	to	10586	Oil
No. 2, from	9266	to	9635	Oil
No. 3, from		to		
No. 4, from		to		
No. 5, from		to		
No. 6, from		to		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430	1561	Red Beds				
430	1561	2160	Red Beds, anhydrite				
1561	2160	4000	Anhydrite				
2160	4000	4840	Anhydrite, salt				
4000	4840	5740	Anhydrite, dolomite				
4840	5740	6098	Dolomite				
5740	6098	7742	Dolomite, Sandstone				
6098	7742	8265	Dolomite, Sandstone, shale				
7742	8265	8815	Limestone				
8265	8815	9058	Chert, shale				
8815	9058	10032	Chert, limestone, shale				
9058	10032	10032	Limestone, sand, shale				
10032	10370	10680	Shale				
10370	10680	10680	Dolomite, limestone, shale				
10680	10804		Shale				