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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-4096	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Exxon Corporation		New Mexico "DD" State
3. Address of Operator		9. Well No.
P. O. Box 1600, Midland, TX 79702		6
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Undesignated
THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.		
15. Elevation (Show whether DF, RT, CR, etc.)		12. County
Ungraded ground 3900'		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 3:30 PM 2-24-83.

Ran 11 jts. 13 3/8" 54.5# K-55 STC csg., set @ 423.25'.

2-25-83 Cemented w/250 sx Class C, wt 13.1 w/4% gel, tailed w/100 sx Class C cmt wt 14.8, (planned on 300 sx). Bump plug @ 7:30 AM CST, floats held, WOC.

2-27-83 Tested csg to 1100 psi f/30 min. Drlg cmt. Float collar and shoe.

3- 6-83 Run 98 jts 9 5/8" K-55 STC csg. set @ 3998' (planned 5200') cmt w/1500 sx Class BJ lite, wt. 13# w/18% A5, 14# celloflake, 5#/sx D7, tailed w/470 sx Class C, wt. 14.9# w/3#/sx A5, (planned 1200 sx).

3- 7-83 Tested casing 2000 PSI, tested OK

3-27-83 Run 264 jts 17# 5 1/2" csg. to 10,795'. Pmp'd 15 FW ahead, cmt w/300 sx Trinity lite, wt. 11.8#, w/4% gel, .5 D19, 3# Dy, Tailed w/200 sx Class H, wt 16# w/.5% D19 and .5# D9. Disp w/251 bbls FW. Max press. 800 PSI. Did not bump plug. WOC.

3-28-83 Circ. thru 2nd stage port, pmp 15 bbls FW and cmt w/800 sx Trinity lite, wt. 11.8# w/4% gel, .5 D19 and .3# sk A7. Tailed w/100 sx Class H, wt. 15.8# w/Neat. (Planned 900 sx). Plug bumped @ 3200 PSI which was 1800 PSI over cmtg prss., Closed 3rd stage port. Cement top outside of csg @ 3385'.

FRR 7:30 PM 3-28-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Melba Knippling</u>	TITLE <u>Unit Head</u>	DATE <u>April 7, 1983</u>
APPROVED BY <u>ORRIN L. SEXTON</u> DISTRICT SUPERVISOR		
DATE <u>APR 13 1983</u>		

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APR 12 1983

O.C.D.
HOBBS OFFICE