

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-68

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No.	
LG 889	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESV. ES. ☐ OTHER ☐

3. Unit Agreement Letter
4. Name or License No.
Pearl State

2. Name of Operator	
Fred Pool Drilling, Inc.	
3. Address of Operator	
P.O. Box 1393 Roswell, N.M. 88201	

5. Well No.
1
12. Field and Pool, or Well Unit
SE Scharb, Wolfcamp

4. Location of Well	
UNIT LETTER	LOCATED
0	660
FEET FROM THE	
south	LINE AND
1980	FEET FROM
THE	East
LINE OF SEC.	TWP.
10	19S
RGE.	35E
NEARBY	Lea

13. Elevation (D.F., R.N.B., R.F., G.R., etc.)
3798.5 Gr
14. Elev. Containment
3798.5

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (D.F., R.N.B., R.F., G.R., etc.)	19. Elev. Containment
11-18-82		9-21-85	3798.5 Gr	3798.5
20. Total Depth		21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
5400 ft.				

24. Producing Interval(s), of 11 completion - Top, Bottom, Name
4965-5051 Queen sand
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run	
Cement Bond Log	

27. Was Well Cured
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET

31. Perforation Record (Interval, size and number)	
4965-5051 . 41" 9 holes	
5471-5477, . 41" 7 holes	
(CIBP at 5400 ft.)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5471-77	1000 gal. 15% HCL
4965-5051	3000 gal 15% HCL
	24,000 gal and 26,500# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-26-85		pumping size: 1 1/2 x 2 x 21ft.				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-25-85	24 hrs.	none		22	60 mcf	140	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		22 bbls	60 mcf	140 bbls		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	
Fred Pool, Jr.	

35. List of Attachments	
Cement Bond logs	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
---	--

SIGNED	TITLE
	President

DATE
10-26-85

RECEIVED

NOV 8 - 1985

C.C.D.
HOBBS OFFICE