

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 889

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Fréd Pool Drilling, Inc. | 8. Farm or Lease Name Pearl State |
| 3. Address of Operator P.O.Box 1393 Roswell, N.M. 88201 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE FSL LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19S RANGE 35E NMPM. | 10. Field and Pool, or Wildcat SE Scharb Wolf cam |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3798.5 GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER plugged back and fractured. | | | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per verbal order from Oil Conservation Division in Hobbs; the following work was done to plug back the subject well to the Queen sand.

Sept. 11, 1985 Set CIBP at 10,400 ft., placed 35 linear feet of cement on top of CIBP. Perforated 5471-77, seven holes, acidized with 1000 gal 15% HCL, no shows.

Sept. 12, 1985 Perforated 4965, 4967, 4971, 4972, 4979, 4981, 5049, 50,51 feet one shoe per interval. nine shots.

9-13-85 Acidized with 3000 gallons 15% HCL.

9-18-85 Set CIBP at 7601 ft. with 35 feet of cement on top.
Set CIBP at 6365 ft. with 35 feet of cement on top.
Set CIBP at 5400 ft. with 35 feet of cement on top.
Fraced well with 24,000 gallons gel water and 26,500 # sand.

9-20-85 Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|-----------------------------|---------------------|
| SIGNED <u>Fréd Pool</u> | TITLE <u>Vice President</u> | DATE <u>9-24-85</u> |
| ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR | | |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

SEP 27 1985

RECEIVED
SEP 26 1985
G. L. HOBBS
HOBBS OFFICE