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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEELEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
6. State Oil & Gas Lease No. LG-889		
7. Unit Agreement Name		
8. Farmer or Lease Name Pearl State		
9. Well No. #1		
10. Field and Pool, or Wildcat S.E. Scharb-Wolfcamp		
11. County Lea		

12. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.		13. Elevation (Show whether DF, RT, GR, etc.) 3798.5 GR
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Acid job.</u> ☐
ALTERING CASING ☐ PLUG AND ABANDONMENT ☐		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/14/83: TOOH w/ rods and tubing. TIH w/ model "R" packer, set pkr @ 10,435'.

4/15/83: RU Halliburton and acidized w/ 20,000 gal. 20% CRA-35 HCL acid, w/ 1000 SCF/bbl R_{sp} . Average treating pressure: 4600 psi., average injection rate: 4.0 BPM, ISIP: 3800 psi. 15 min SIP: 3400. Shut well in 1.5 hrs then flowed back to test tank. Recovered 22 bbls oil and 109 bbls spent acid, then well died.

4/16/83: Swabbed 40 BO and 91 BW in 8 hrs.

4/17/83: Swabbed 47 BO and 100 BW in 8 hrs.

4/18/83: TOOH w/ PFR. TIH w/ mud anchor, perforated sub, SN, tubing anchor and tubing. SN @ 10,527. TIH w/ sub-surface pump and rods.

4/19/83: Hung well on. Pumped up at 1:00 p.m.

NOTE: Production before acid job; 30 BOPD, 0 BWP, gas TSTM. Production after acid job; 72 BOPD, 0 BWP, gas = 60 mcf/d.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Fred Sexton TITLE Petroleum Engineer DATE 4/21/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 5 1983

CONDITIONS OF APPROVAL, IF ANY: