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6TATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
** ** ****	OIL CONSERVA		
0181 # 19 UT 10H	Р. О. ВО) SANTA FE, NEW		
	REQUEST FOR		
TRANSPONTER DAS	AN AUTHORIZATION TO TRANSP	· -	
Greation OFFICE Contracting Co	mpany	an a	
Address			
	Roswell, New Mexico 8820	l Other (Please explain)	na se an anna an an anna an anna an anna an an
Reason(s) for filing (Check proper bas New Well [X]	Change in Transporter of:	CASINGHEAD GA	AS MUST NOT BE
Recompletion	Oil Dry Ga	FLARED ASAER	3/26/83
Change in Ownership	Casinghrod Gas Conden	IS OBTAINED.	EPTION TO R-407
If change of ownership give name and address of previous owner			4-1-83
DESCRIPTION OF WELL AND	LEASE Southeast	Sharl Hallen	R-7248
Lease Name Pearl State	Well No. Fool Name, Including Fo 1 Undesignated		P
Location	060 Feet From The South Line	1980 Foot Fr om	East
Unil Letter () : t			
		<u>35E, NMPM,</u>	Lea Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sent)
The Permian Corporation		P.O. Box 1183, Houston Address (Give address to which app	, Texas 77001 roved copy of this form is to be seal)
Warren Petroleum		P.O. Box 1589, Tulsa,	Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	ASAP
	ith that from any other lease or pool,	give commingling order number:	•
COMPLETION DATA	Cii Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. fier
Designate Type of Completi	on - (X) X Dute Compl. Ready to Prod.	X ! !	P.B.T.D.
Date Spudded 11/28/82	1/26/83	10,743	10,703
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3798.5 GR	Wolfcamp	10,534	10,460 Depth Casing Shoe
Perforations 10,534-10,546; 2 JSP	F = 25 shots		10,743
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE 517E		430'	450 sx
125	8 5/8"	4080'	1809 sx
7 7/8"	5 ¹ 2"	10743'	175 sx
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load c pth or be for full 24 hours)	il and must be equal to or exceed top ul
OIL WELL	Date of Test	Producting Method (Flow, pump, gos	lijt, etc.)
1/26/83	1/27/83	Flowing	Choke Size
Length of Test	Tubing Pressure 240	Casing Presoure O (pkr)	12/64"
24 hrs Actual Prod. During Test	011-851s.	Water-Bbla,	Gas-MCF
220 bbls	220	0	70
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Teeting Meth d (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shot-in)	Choke Sixe
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ATION DIVISION
		APPROVED JAN 3 1 1983	
	Δ	This form is to be filed i	In compliance with RULE 1104.
Fred F. Part The			towable for a newly drilled or deepe
(Signature)		wall, this form must be accom	cordence with AULE 111.
Petroleum Engi		All sections of this form	must be filled out completely for all wells.
(Tule) January 28, 1983			11. 111, and VI for changes of own ported of other such change of condu
and the second se	()ate)	Converse Forma C+104 m	must be filed for each pool in mult

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JAN 31 1983 I O.C.D. HOBBS OFFICE Ť