

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-025-28046</b>                                                                 |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br><b>B-3196</b>                                                       |
| 7. Lease Name or Unit Agreement Name<br><b>STATE 35 UNIT</b>                                        |
| 8. Well No.<br><b>7</b>                                                                             |
| 9. Pool name or Wildcat<br><b>VACUUM GRAYBURG/SAN ANDRES</b>                                        |

|                                                                                                                                                                                                                     |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)              |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                   |  |
| 2. Name of Operator<br><b>Phillips Petroleum Company</b>                                                                                                                                                            |  |
| 3. Address of Operator<br><b>4001 Penbrook Street Odessa, TX 79762</b>                                                                                                                                              |  |
| 4. Well Location<br>Unit Letter <b>H</b> : <b>1345</b> Feet From The <b>FNL</b> Line and <b>1210</b> Feet From The <b>FEL</b> Line<br>Section <b>35</b> Township <b>17S</b> Range <b>34E</b> NMPM <b>LEA</b> County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br><b>4056' DF</b>                                                                                                                                               |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

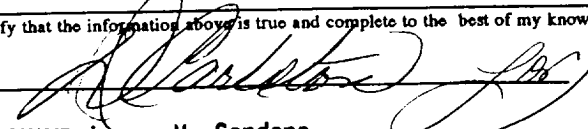
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **CORRECTION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CORRECTION TO REPORT FILED 11-8-99 GIVING INCORRECT WELL NAME, POOL, API NUMBER & LOCATION  
SEE ATTACHED COPY OF INCORRECT REPORT FILED.

10/25/99 MIRU POOL DDU #682 COOH W/ROD STG/PMP/PLNGR NU BOP SWAB FL OFF TBG COOH W/PROD TBG TRIP SAND LN  
BLR TAG FILL 4740' PU 5-1/2" CSG SCRPR & GIH.  
10/26/99 TRIP CSG SCRPR T/4735' GIH W/RBP 5-1/2 RTTS PKR SET RBP 4730' PU T/EOT @ 4727' RU POOL PMP TRK  
PMP 10 BBL FW W/5 GAL 425 PMP 5 DRUMS 275 IN 275 GAL FW FOLLOW W/18.5 BBL FW PU PKR & SET @  
4314' SI 3 HRS (SOAK TIME) PMP REMAIN 4.3 BBL FLUSH, ON VAC, PMP RATE 2 BPM.  
10/27/99 SWAB TBG SLIGHT BLOW CSG 0 PSI FL 800' F/SURF REC 38 BW FINAL 2500' F/SURF RESET & TST TLS RBP  
4730' PKR 4591' RU HES TST LNS ACIDIZE 4634-4726' W/2000 GAL 15% HCI CCA ACID SALT BLK 400  
GAL GEL BRINE FLUSH W/30 BBL FW MAX PRESS 1008 AVG 675 MAX RATE 4.5 BPM SHOW 336 PSI INCR ON  
BLK ISIP 593 5 MIN 462 10 MIN 320 15 MIN 218 BLEW DWN T/FRAC TK STG #2 RESET & TST TLS RBP @  
(CONTINUED ON THE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Regulation Analyst DATE 01/26/2000  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #7 (CONTINUED)

4534' PKR & 4408' ACIDIZE 4426-4512' W/1500 GAL 15% HCL CCA ACID W/SALT BLK 400 GAL GEL BRINE, FLUSH W/28 BBL FW, COMM T/UP PERFS GET FL @ CSG & SURF VLVS, TBG PRESS 1523 CSG 1185 NO GAUGE IN SURF VLV, MAX PRESS 1523 AVG 1017 MAX RATE 4.5 BPM AVG 3.6 ISIP 1297 5 MIN 265 10 MIN 133 15 MIN, 45 BLEW DWN T/FRAC TK, CSG 0 PSI SURF NO PRESS, STG 3 RESET & TST TLS RBP 4418' PKR 4305' ACIDIZE 4346-4398' W/1500 GAL 15% HCL CCA ACID SALT BLK 400 GAL GEL BRINE MAX PRESS 888 AVG 650 MAX RATE 4.3 BPM AVG 4.3 ISIP 473 5 MIN 230 10 MIN 65 15 MIN 0 HAD 190 PSI INCR ON SALT BLK, NO PRESS ON CSG NO PRESS ON SURF BLEW TBG DWN T/FRAC TK RD HES MOVE & TST TLS RBP @ 4730 PKR @ 4305 SWAB FL 800' SWAB BK 127 BW GET LIT ACID GAS BK FL STAY @ 2500'.

10/28/99 SWAB TBG PRESS 50 CSG 0 PSI FL 2000' F/SURF SWAB BK 255 BW 9 BO, TOTAL 382 BW 9 BO TOT LD 297 BBL LD REC FL @ 2900' F/SURF.

10/29/99 SWAB TBG PRESS 50 PSI CSG 0 FL 2000' F/SURF 1<sup>ST</sup> RUN SAMPLE SHOW 30% OIL 200' FREE OIL, 4 RUNS FL @ 2600' SHOW 5% OIL CUT IN SAMP, RU POOL PMP TRK PMP MIX 3 DRUMS TA-794 & 3 DRUMS 15% HCL & 400# CALC IN 40 BBL FW FLUSH W/200 BBL FW MAX PRESS 600 PSI @ 2.5 BPM, SI, RD POOL.

11/01/99 REL PKR GIH & CATCH RBP PU @ 4300' TST CSG W/PKR LK IN CSG F/0-60' F/SURF GIH CATCH RBP COOH W/TBG & TLS PU PMP BBL TAC & GIH W/PROD TBG WELL STNDG FULL & RUNNING OVER WHILE GIH ND BOP NU XMAS TREE RUN IN OLD 7/8 RODS LD 7/8 RODS IN SINGLES.

11/02/99 GIH W/PMP PLNGR & RS, SEAT/NIP @ 4664' TAC 4376' 10000# TEN 149 JTS J55 8RD TBG HANG ON PROD WELL TST T/FOLLOW, RD POOL #682 PMP T/BATT.

11/03/99 16 HR TST 8 BO 348 BW .04 MCF GAS

11/04/99 24 HR TST 5 BO 787 BW 1 MCF GAS @ 31% CO2

11/05/99 24 HR TST 14 BO 753 BW 0.7 MCF GAS @ 20% CO2

11/06/99 24 HR TST 30 BO 743 BW 0.5 MCF GAS @ 19% CO2

**DROP F/DIMS REPORT - JOB COMPLETE**

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2040 Pacheco St.  
Santa Fe, NM 87505

|                                                    |                                                                        |
|----------------------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                                       | 28046                                                                  |
| 30-025-20329                                       |                                                                        |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                       | 18-3196                                                                |
| 7. Lease Name or Unit Agreement Name               | STATE H-35 UNIT                                                        |
| 8. Well No.                                        | 7                                                                      |
| 9. Pool name or Wildcat                            | VACUUM-GLORIETA (G-54)                                                 |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 4056' DF                                                               |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                    |                                       |
|------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | NOV 23 1999                           |
| 2. Name of Operator                                                                                                                | Phillips Petroleum Company            |
| 3. Address of Operator                                                                                                             | 4001 Penbrook Street Odessa, TX 79762 |
| 4. Well Location<br>Unit Letter <u>BH</u> : <u>660</u> Feet From The <u>FNL</u> Line and <u>1780</u> Feet From The <u>FEL</u> Line |                                       |
| Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> County                                                      |                                       |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)                                                                                 | 4056' DF                              |

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                                |                                               |
|------------------------------------------------|-------------------------------------------|--------------------------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  |                                           | CASING TEST AND CEMENT JOB <input type="checkbox"/>                            |                                               |
| OTHER: <input type="checkbox"/>                |                                           | OTHER: <u>STIMULATE &amp; REPLACE RODS</u> <input checked="" type="checkbox"/> |                                               |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/25/99 MIRU POOL DDU #682, COOH W/ROD STG/PMP/PLNGR, NU BOP SWAB FL OFF TBG, COOH W/PROD TBG, TRIP SAND LN BLR, TAG FILL 4740' PU 5-1/2" CSG SCRPR & GIH.  
10/26/99 TRIP CSG SCRPR T/4735' GIH W/RBP, 5-1/2 RTTS PKR SET RBP @ 4730', PU T/EOT @ 4727', RU POOL PMP TRK, PMP 10 BBL FW W/5 GAL 425, PMP 5 DRUMS 275 IN 275 GAL FW, FOLLOW W/18.5 BBL FW, PULL PKR UP & SET @ 4314' SI F/3 HRS (SOAK TIME) PMP REMAIN 4.3 BBL FLUSH, WELL ON VAC, PMP RATE 2 BPM.  
10/27/99 SWAB, TBG SLIGHT BLOW, CSG 0 PSI FL 800' F/SURF REC 38 BBL WTR FINAL 2500' F/SURF RESET & TST TLS RBP 4730' PKR 4591' RU HES TST LNS ACIDIZE 4634-4726' W/2000 GAL 15% HCI CCA ACID, SALT BLK 400 GAL GEL BRINE, FLUSH W/30 BBL FW MAX PRESS 1008 AVG 675 MAX RATE 4.5 BPM SHOW 336 PSI INCR ON BLK ISIP 593 5 MIN 462 10 MIN 320 15 MIN 218, BLEW DWN T/FRAC TK, STG #2 RESET & TST TLS RBP @ 4534' PKR @ 4408' ACIDIZE  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 11-8-99  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY [Signature] DATE NOV 22 1999

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE H-35 UNIT WELL #7

10/27/99 CONTINUED  
4426-4512' W/1500 GAL 15% HCL CCA ACID W/SALT BLK 400 GAL GEL BRINE, FLUSH W/28 BBL FW,  
COMMUNICATED T/UP PERFS, GET FL @ CSG & SURF VLVS, TBG PRESS 1523 CSG 1185, NO GAUGE IN  
SURF VLV, MAX PRESS 1523 AVG 1017, MAX RATE 4.5 BPM AVG 3.6 ISIP 1297 5 MIN 265 10 MIN 133 15 MIN  
45 BLEW DWN T/FRAC TK, CSG 0 PSI SURF NO PRESS, STAGE #3 RESET & TST TLS, RBP 4418' PKR 4305'  
ACIDIZE 4346-4398' W/1500 GAL 15% HCL CCA ACID, SALT BLK 400 GAL GEL BRINE, MAX PRESS 888, AVG  
650, MAX RATE 4.3 BPM AVG 4.3, ISIP 473 5 MIN 230 10 MIN 65 15 MIN 0 HAD 190 PSI INCR ON SALT BLK,  
NO PRESS ON CSG NO PRESS ON SURF BLEW TBG DWN T/FRAC TK, RD HES, MOVE & TST TLS RBP @  
4730 PKR @ 4305', SWAB FL @ 800' SWAB BK 127 BBL WTR GET LITTLE ACID GAS BK FL STAY @ 2500'.  
10/28/99 SWAB, TBG PRESS 50 CSG 0 PSI FL @ 2000' F/SURF, SWAB BK 255 BBL WTR 9 BO, SWAB TOT 382 BW 9  
BO, TOT LD 297 BBL, LD RECOVERED, FL @ 2900' F/SURF.  
10/29/99 SWAB, TBG PRESS 50 PSI, CSG 0, FL 2000' F/SURF, 1<sup>ST</sup> RUN SAMPLE SHOW 30% OIL 200' FREE OIL, 4  
RUNS FL @ 2600' SHOW 5% OIL CUT IN SAMPLE, RU POOL PMP TRK ON TBG, PMP MIX 3 DRUMS TA-794 &  
3 DRUMS 15% HCL & 400# CALCIUM IN 40 BBL FW, FLUSH W/200 BBL FW MAX PRESS 600 PSI @ 2.5 BPM,  
SI, RD POOL.  
11/01/99 REL PKR, GIH & CATCH RBP PULL UP HOLE & SET @ 4300', TST CSG COMING UP HOLE W/PKR, LK IN CSG  
F/0 T/60' F/SURF GIH CATCH RBP COOH W/TBG & TLS, PU PMP BBL, TAC & GIH W/PROD TBG, WELL  
STANDING FULL & RUNNING OVER WHILE GIH, ND BOP NU WELL XMAS TREE, RUN IN OLD 7/8 FODS, LD  
7/8 RODS IN SINGLES.  
11/02/99 GIH W/PMP PLNGR & RS, SEAT/NIP @ 4664' TAC 4376' 10000# TEN, 149 JTS J55 8RD TBG, HANG ON PROD.  
WELL TST TO FOLLOW, RD PCOL #C32, PMP T/BATT.  
11/03/99 16 HR TST - 8 BO 348 BW .04 MCF GAS  
11/04/99 24 HR TST - 5 BO 787 BW 1 MCF GAS @ 31% CO2.  
11/05/99 24 HR TST - 14 BO 753 BW 0.7 MCF GAS @ 20% CO2.  
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**DROP F/DIMS REPORT - JOB COMPLETE**