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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
SAGE FC, NM 87505
ODessa CENTRAL FILE

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
300 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <u>27046</u> 30-025-20329
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>LB-3196</u>
7. Lease Name or Unit Agreement Name STATE <u>X-35 UNIT</u> <u>State "35" Unit</u>
8. Well No. <u>7</u>
9. Pool name or Wildcat <u>VACUUM-GLORIETA (G-S)</u>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. PER Regulatory Section

Type of Well: OIL WELL GAS WELL OTHER NOV 23 1999

Name of Operator
Hillips Petroleum Company

Address of Operator
001 Penbrook Street Odessa, TX 79762

Well Location
Unit Letter BH: 660 Feet From The FNL Line and 1780 Feet From The FEL Line

Section 35 Township 17S Range 34E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4056' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> DRILL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>STIMULATE & REPLACE RODS</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/25/99 MIRU POOL DDU #682, COOH W/ROD STG/PHP/PLNGR, NU BOP SWAB FL OFF TBG, COOH W/PROD TBG, TRIP SAND LN BLR, TAG FILL 4740' PU 5-1/2" CSG SCRPR & GIH.

10/26/99 TRIP CSG SCRPR T/4735' GIH W/RBP, 5-1/2 RTTS PKR SET RBP @ 4730'. PU T/EOT @ 4727', RU POOL PMP TRK, PMP 10 BBL FW W/5 GAL 425, PMP 5 DRUMS 275 IN 275 GAL FW, FOLLOW W/18.5 BBL FW, PULL PKR UP & SET @ 4314' SI F/3 HRS (SOAK TIME) PMP REMAIN 4.3 BBL FLUSH, WELL ON VAC, PMP RATE 2 BPM.

10/27/99 SWAB, TBG SLIGHT BLOW, CSG 0 PSI FL 800' F/SURF REC 38 BBL WTR FINAL 2500' F/SURF RESET & TST TLS RBP 4730' PKR 4591' RU HES TST LNS ACIDIZE 4634-4726' W/2000 GAL 15% HCI CCA ACID, SALT BLK 400 GAL GEL BRINE, FLUSH W/30 BBL FW MAX PRESS 1008 AVG 675 MAX RATE 4.5 BPM SHOW 336 PSI INCR ON BLK ISIP 593 5 MIN 462 10 MIN 320 15 MIN 218, BLEW DWN T/FRACT TK, STG #2 RESET & TST TLS RBP @ (4534' PKR @ 4408' ACIDIZE (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 11-8-99

TYPE OR PRINT NAME Larry H. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY [Signature] DATE NOV 22 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE H-35 UNIT WELL #7

10/27/99 CONTINUED
4426-4512' W/1500 GAL 15% HCL CCA ACID W/SALT BLK 400 GAL GEL BRINE, FLUSH W/28 BBL FW,
COMMUNICATED T/UP PERFS, GET FL @ CSG & SURF VLVS, TBG PRESS 1523 CSG 1185, NO GAUGE IN
SURF VLV, MAX PRESS 1523 AVG 1017, MAX RATE 4.5 BPM AVG 3.6 ISIP 1297 5 MIN 265 10 MIN 133 15 MIN
45 BLEW DWN T/FRAC TK, CSG 0 PSI SURF NO PRESS, STAGE #3 RESET & TST TLS, RBP 4418' PKR 4305'
ACIDIZE 4346-4398' W/1500 GAL 15% HCL CCA ACID, SALT BLK 400 GAL GEL BRINE, MAX PRESS 888, AVG
650, MAX RATE 4.3 BPM AVG 4.3, ISIP 473 5 MIN 230 10 MIN 65 15 MIN 0 HAD 190 PSI INCR ON SALT BLK,
NO PRESS ON CSG NO PRESS ON SURF BLEW TBG DWN T/FRAC TK, RD HES, MOVE & TST TLS RBP @
4730 PKR @ 4305', SWAB FL @ 800' SWAB BK 127 BBL WTR GET LITTLE ACID GAS BK FL STAY @ 2500'.
10/28/99 SWAB, TBG PRESS 50 CSG 0 PSI FL @ 2000' F/SURF, SWAB BK 255 BBL WTR 9 BO, SWAB TOT 382 BW 9
BO, TOT LD 297 BBL, LD RECOVERED, FL @ 2900' F/SURF.
10/29/99 SWAB, TBG PRESS 50 PSI, CSG 0, FL 2000' F/SURF, 1ST RUN SAMPLE SHOW 30% OIL 200' FREE OIL, 4
RUNS FL @ 2600' SHOW 5% OIL CUT IN SAMPLE, RU POOL PMP TRK ON TBG, PMP MIX 3 DRUMS TA-794 &
3 DRUMS 15% HCL & 400# CALCIUM IN 40 BBL FW, FLUSH W/200 BBL FW MAX PRESS 600 PSI @ 2.5 BPM,
SI, RD POOL.
11/01/99 REL PKR, GIH & CATCH RBP PULL UP HOLE & SET @ 4300', TST CSG COMING UP HOLE W/PKR, LK IN CSG
F/0 T/60' F/SURF GIH CATCH RBP COOH W/TBG & TLS, PU PMP BBL, TAC & GIH W/PROD TBG, WELL
STANDING FULL & RUNNING OVER WHILE GIH, ND BOP NU WELL XMAS TREE, RUN IN OLD 7/8 FODS, LD
7/8 RODS IN SINGLES.
11/02/99 GIH W/PMP PLNGR & RS, SEAT/NIP @ 4664' TAC 4376' 10000# TEN, 149 JTS J55 8RD TBG, HANG ON PROD.
WELL TST TO FOLLOW, RD POOL #C32, PMP T/BATT.
11/03/99 16 HR TST - 8 BO 348 BW .04 MCF GAS
11/04/99 24 HR TST - 5 BO 787 BW 1 MCF GAS @ 31% CO2.
11/05/99 24 HR TST - 14 BO 753 BW 0.7 MCF GAS @ 20% CO2.
11/06/99 24 HR TST - 30 BO 743 BW 0.5 MCF GAS @ 19% CO2
DROP F/DIMS REPORT - JOB COMPLETE

