Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| 5. Indicate Ty | ne of Lesse | , |
|----------------|---------------------|---------------|
| WELL API NO | 30-025-28 04 | 6 |

| | 30-025-28046 |) | |
|---|--|----------|--|
| | 5. Indicate Type of Lease STATE | FEE | |
| | 6. State Oil & Gas Lease No. B-3196 | | |
| | 7. Lease Name or Unit Agreement Name | | |
| | State H-35 | | |
| | 8. Well No. 14 | | |
| | 9. Pool name or Wildcat Vacuum G-SA | | |
|) | Feet From The East | Line | |
| | | | |

| 1000 Rio Brazos Rd., Aziec, NM 87410 | 6. State Oil & Gas Lease No. B-3196 | |
|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name | |
| 1. Type of Well: OIL CAS WELL COTHER | State H-35 | |
| 2. Name of Operator | 8. Well No. 14 | |
| 3. Address of Operator | 9. Pool name or Wildcat | |
| 10 Desta Drive W. Midland, TX 79705 | Vacuum G-SA | |
| Unit Letter H :1345 Feet From The North Line and 1210 | Feet From The East Line | |
| Section 35 Township 17S Range 34E | NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, | Report, or Other Data | |
| NOTICE OF INTENTION TO: | BSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN | NG OPNS. PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING CASING TEST AND C | CEMENT JOB . | |
| OTHER: OTHER: Perf A | dd'l Pay & Acidize | |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc. work) SEE RULE 1103. | | |
| 9-4-90 MIRU. FOOH w/rods & pump. FOOH w/tbg. TOF @ PBTD. Ran csg scraper to 4730'. CO fill 4733'-4755' (F) w/2 JSFF (116 total holes). Set RBF @ 4740'. Set pkr @ 4634'-4726' as follows: Fumped 30 bbls 15% HCL-NE-FE. 8 bbls 9# brine. Pump 30 bbls 15% HCL-NE-FE. Flush w/3 @ 4559'. Set pkr @ 4240'. Acidized perfs 4346'-4512' a 15% HCL-NE-FE. Pumped 400# graded rock salt in 8 bbls 9 HCL-NE-FE. Flush w/35 bbls 9# brine. Reset RBF @ 4740' w/pkr & RBF. WIH w/SOPMA, SN & tbg. SOPMA @ 4699' w/SN Flace on production. | BTD). Perf 4346'-4684' 4557'. Acidized perfs Pump 400# graded rock salt in 5 bbls 9# brine. Reset RBP s follows: Pumped 30 bbls # brine. Pump 30 bbls 15% & pkr @ 4240'. Swab. FOOH | |
| NMOCD (3) File I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE | | |
| TYPEORPRINT NAME Ceal O. Yarbrough | TELEPHONE NO. 156865583 | |

| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | |
|--|--|--|----------------------------|--|------------|
| SKINATURE Ceal O. Yarbrough TYPEOR PRINT NAME Ceal O. Yarbrough | | DATE 10-09-1990 TELEPHONE NO 156865583 | | | |
| | | | (This space for State Use) | en e | (() i insu |

APTROVED BY-

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CONDITIONS OF APPROVAL, IP ANY: