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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-3196

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name State H-35
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 14
4. Location of Well UNIT LETTER <u>H</u> <u>1345</u> FEET FROM THE <u>north</u> LINE AND <u>1210</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum G-5A
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Stimulate</u> ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRR. POOH and acids & Hg.
2. Run scraper to PBTD 4755' & circ hole clean. POOH
3. Run SAP tool to 4750' & record string weight. Correlate csg collars to get on depth. Run tool down to bottom perf at 4724'. Set tool & establish pump in rate at completion. Fluid monitoring backside for communication. Open bypass & spot 25 bbls acid mixture down Hg to 4300'. Close bypass, reset SAP tool & bullhead 4 1/2 bbls acid into lowest perms at 4.5 BPM. Release tool, repeat procedures working up wellbore until 4 bbls acid mixture has been pumped into each of the 15 perms. Record pressure. Total of 60 bbls of acid. Leave shut-in for 30 minutes. Swab well.
4. Scale squeeze job if deemed necessary by RTH w/ tbg pke & bypass to 4500'. Spot 25 bbls of mixture down Hg to 4300'. Set pke, local backside & pressure up to 1000 psi & bullhead remaining 26 bbls of

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE November 2, 1965

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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NOV 4 1988

OCD
HOBBS OFFICE

State H-35 No. 14

Pg 2

inhibitor at 4-5 BPM down Hg followed by 100 bbls of completion fluid to overflush 70 bbls into formation.

5. Shut well in for 36 hrs after scale squeeze.

6. Release pkr & POOH w/ Hg & pkr.

7. If scale squeeze is not necessary, RIH w/ Hg, SN, 50 PMA, pump & rods. Return well to production.

For further information contact Tom Boelens at 397-5870.