

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-3196</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: <b>WATER INJECTION</b>	7. Unit Agreement Name
2. Name of Operator <b>Conoco Inc.</b>	8. Farm or Lease Name <b>STATE H-35</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, New Mexico. 88240</b>	9. Well No. <b>14</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1345</b> FEET FROM THE <b>NORTH</b> LINE AND <b>1210</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>35</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>VACUUM G/SA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4009' GR</b>	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>ADDITIONAL PERFS, ACIDIZE</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  
**MIRU. SET RBP @ 4725' + PKR @ 4582'. TREATED PERFS 4636' - 4724' w/ 50 MSCF NITROGEN (N<sub>2</sub>) + 120 GALS XYLENE. FLUSHED w/ 18 MSCF N<sub>2</sub> + 66 BBLs TFW. RESET RBP @ 4502' + PKR @ 4395'. TREATED PERFS 4427' - 4456' w/ 114 MSCF N<sub>2</sub> + 60 GALS XYLENE. REL PKR + RBP. SPOT 8 BBLs ACID 4400' - 4725'. FLUSHED w/ 6 BBLs TFW. PERF w/ 2 JSFP @ 4426' - 32', 38' - 48', 52' - 56', 4634' - 42', 50' - 56', 64' - 66', 74' - 76', 84' - 98', 4706' - 4726'. SET PKR @ 4335'. ACIDIZED 4426' - 4726' w/ A TOTAL OF 144 BBLs ACID, 14 BBLs 10 LB BRINE w/ GUAR GUM, + 300 LBS ROCKSALT. FLUSHED w/ 17 BBLs TFW. SWABBED. RAN PRODUCTION EQUIPMENT. PUMPED 6 BO, 32 BW, + 49 MCF IN 24 HRS.**

NOTE: ALL ACID CONSISTED OF 25% XYLENE + 75% OF 15% HCL-NE-FE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Wm J. Sexton</b>	TITLE <b>Administrative Supervisor</b>	DATE <b>7/26/83</b>
ORIGINAL SIGNED BY <b>JERRY SEXTON</b> DISTRICT 1 SUPERVISOR	TITLE	DATE <b>JUL 28 1983</b>
APPROVED BY	TITLE	DATE

RECEIVED

JUL 27 1983

O.C.D.  
HOBBS OFFICE