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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3196	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name STATE H-35
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 14
4. Location of Well UNIT LETTER H , 1345 FEET FROM THE NORTH LINE AND 1210 FEET FROM THE EAST LINE, SECTION 35 TOWNSHIP 17S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat VACUUM G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4009' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER ADDITIONAL PERFS, ACIDIZE <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU. SET RBP @ 4730' + PKR @ 4550'. TREAT PERFS 4636'-4724' w/50 MSCF NITROGEN + 120 GALS XYLENE. FLUSH w/18.3 MSCF NITROGEN. RESET RBP @ 4475' + PKR @ 4400'. TREAT PERFS 4427'-4456' w/50 MSCF NITROGEN + 60 GALS XYLENE. FLUSH w/17.6 MSCF. SPOT 8 BBLs ACID 4400'-4725'. PERF w/2 ISPF @ 4426'-32', 38'-48', 52'-56', 4634'-42', 50'-56', 64'-66', 74'-76', 84'-98', 4706'-4726'. ACIDIZE 4426'-4726' w/A TOTAL OF 48 BBLs ACID, 14 BBLs GELLED 10 LB BRINE, 300 LBS ROCKSALT + GUAR GUM. FLUSH w/17 BBLs TFW. SWAB. RUN INJECTION EQUIPMENT + MONITOR. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Administrative Supervisor DATE 6/24/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

JUN 28 1983
DATE

NOTE: ALL ACID CONSISTS OF 25% XYLENE + 75% OF
15% HCL-FE.

RECEIVED

JUN 27 1983

O.C.D.
HOBBS OFFICE