

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State H-35	14	Vacuum Grayburg SA	State, Federal or Fee B-3196	

Location

Unit Letter H ; 1345 Feet From The North Line and 1210 Feet From The East

Line of Section 35 Township 17S Range 34E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipeline Company	P. O. Box 633, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>B</u> Sec. <u>35</u> Twp. <u>17</u> Rge. <u>35</u>	Yes 3-30-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-21-83	3-25-83	4763'	4755'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4009' GR	Grayburg San Andres	4424'	4731'					
Perforations			Depth Casing Shoe					
4427' - 4456', 4636' - 4724'			4760'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	355'	287 sx
12-1/4"	9-5/8"	1570'	608 sx
7-7/8"	5-1/2"	4760'	1280 sx
	2-3/8"	4731'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-29-83	4-7-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
28	10	18	45

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David L. Lujan
(Signature)

Administrative Supervisor
(Title)

June 2, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 6 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

RECEIVED
JUN 6 1983
U.S. AIR FORCE

CONOCO INC.

P. O. Box 460
Hobbs, New Mexico

New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Division
Rule III, we are submitting below a list of deviation surveys taken
on Conoco Inc. State H-35 No. 14,
located Unit H Section 35, Township 17S, Range 34E,
Lea County, New Mexico.

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
<u>350'</u>	<u>1°</u>	<u>4763'</u>	<u>1-1/2°</u>	<u> </u>	<u> </u>
<u>818'</u>	<u>1°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1315'</u>	<u>3/4°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1586'</u>	<u>1/2°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2067'</u>	<u>1/2°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2600'</u>	<u>1-1/2°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3100'</u>	<u>1-3/4°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3586'</u>	<u>1°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>4089'</u>	<u>1/4°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>4335'</u>	<u>1/2°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>4623'</u>	<u>1°</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Yours very truly,

David L. Lujan

Subscribed and sworn to before me, a Notary Public, in and for Lea County,
New Mexico, this 2nd day of June, 1983.

4/11/84
My Commission Expires

Cecil O. Jaramila
Notary Public