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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
B-3196

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name
b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER <u>Water injection well</u> DRILL ☒ DEEPEN ☐ PLUG BACK ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐	8. Farm or Lease Name State H-35
2. Name of Operator CONOCO INC.	9. Well No. 14
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	10. Field and Pool, or Wildcat Vacuum G/SA
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1345</u> FEET FROM THE <u>North</u> LINE AND <u>1210</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM	12. County Lea
19. Proposed Depth 4760'	19A. Formation G/SA
20. Rotary or C.T. Rotary	21. Elevations (Show whether DT, RT, etc.) 4009' G-R (est.)
21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor
22. Approx. Date Work will start January 10, 1983	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	350'	2875x	Circ. 505x
12 1/4"	9 5/8"	36#	1575'	4935x	Circ. 755x
7 7/8"	5 1/2"	15.5#	4760'	13355x	Circ. 1755x in two stages, DV tool @ 2300'

DV tool @ 2300'

This is a revised Form C-101 proposing to drill a straight hole to a TD of 4760' and complete it as a Grayburg/San Andres water injection well.

See attachments for a location plat and BOP specs.

Note: Application for unorthodox location Examiners Hearing set for Dec. 16, 1982. R-7182 N-1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Administrative Supervisor Date 12-14-82

(This space for ORIGINAL SIGNED BY)

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 12 1983

APPROVAL VALID FOR 150 DAYS
PERMIT EXPIRES 3/12/83
UNLESS DRILLING UNDERWAY

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C. C.
HONORARY OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

CONOCO, INC.		Lease STATE "H-35"		Well No. 14
Section H	35	Township 17S	Range 34E	County LEA

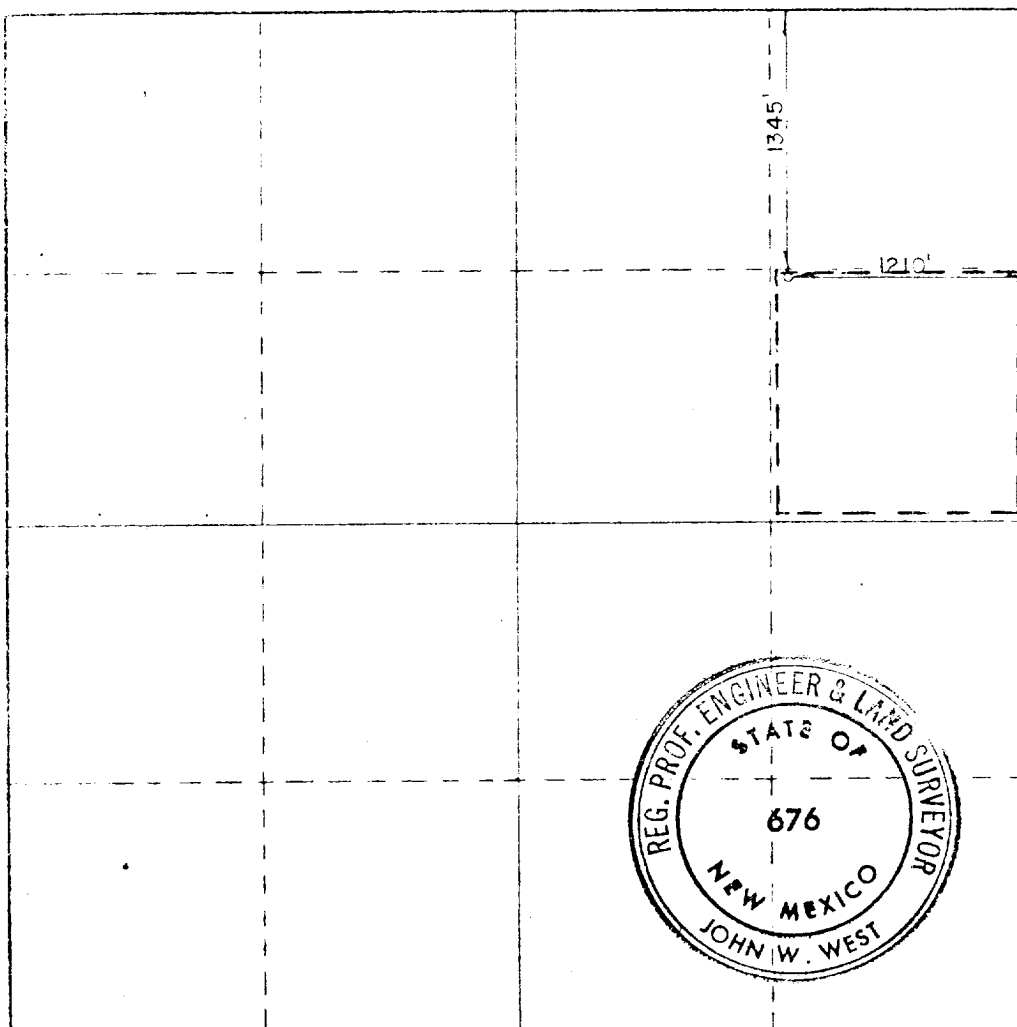
Well Location of Well:				
1210	feet from the	EAST	Line and	1345
				feet from the
				NORTH
4009.4	Producing Formation		Pool	Estimated Acreage
	Grayburg/San Andres		Vacuum G/SA	40

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John W. West
Administrative Supervisor
Conoco Inc.

Date 12-14-82

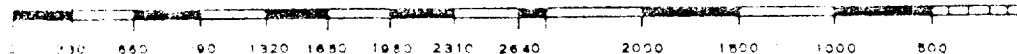
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 11/5/82

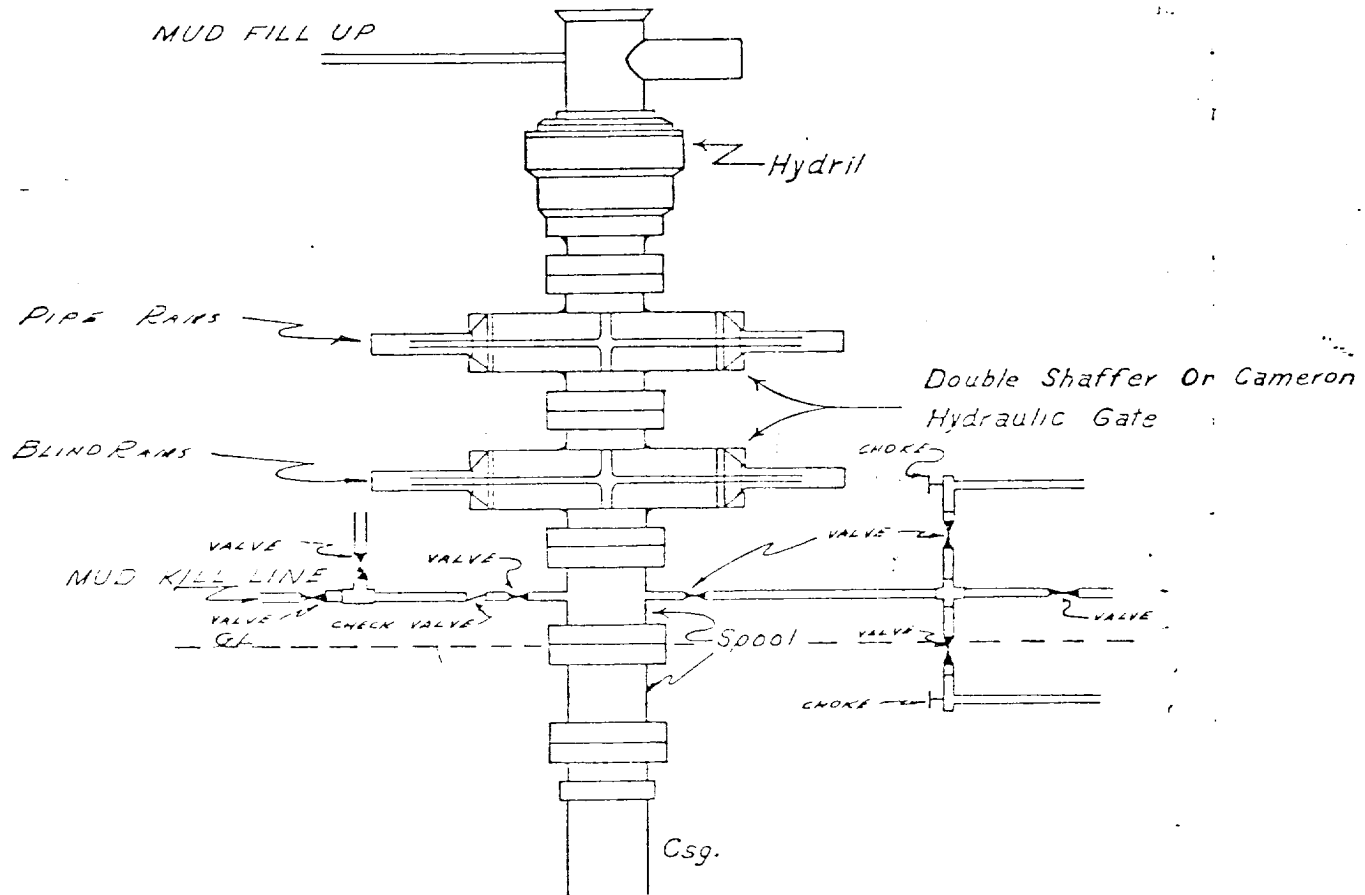
Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST 676



CONOCO INC.
Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE,
HYDRIL MAY OR MAY NOT BE USED.

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DEC 15 1982

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