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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-3196

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>State H-35</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>15</u>
4. Location of Well UNIT LETTER <u>C</u> <u>1295</u> FEET FROM THE <u>north</u> LINE AND <u>2615</u> FEET FROM THE <u>west</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat <u>Vacuum G-SA</u>
15. Elevation (Show whether DF, RT, CR, etc.)	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Convert to Injection ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Permission to convert this well to injection was given by the NMOCDO on 1/12/83 in Case No. 7759, Order No. R-7182. MIRU, POOH with rods & pump. Tag for fill, POOH w/ Hg. Run as g scraper to 4771'. POOH. Reperforate San Andres 7th & 9th zones 4460-4771 w/ 2 1/2" spf for total of 162 shots. Pressure test Hg to 2500 psi. Set Hg pkr at 4250'. Fill backside & pressure test. Acidize w/ 150 bbls 15% HCL-NE-FE w/ 5% TECHNI-WET 426 and diverted w/ 700[#] rock salt in 3 equal stages. Swab well. Run dual Amerasia pressure bomb. Leave hanging at 4600'. Run Step-Rate Test. Retrieve pressure bomb. Release pkr & POOH. G1H w/ AD-1 type injection packer & 2 7/8" plastic-coated Hg to 4250'. Reverse circ 75 bbls pkr fluid down backside. Set pkr at 4250'. Fill

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF Finney

TITLE Administrative Supervisor

DATE October 26, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCDO-AL-40-12-70.

OCT 31 1988