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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-3196</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WATER INJECTION</b>	7. Unit Agreement Name
2. Name of Operator <b>Conoco Inc.</b>	8. Farm or Lease Name <b>STATE H-35</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, New Mexico 88240</b>	9. Well No. <b>15</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>1295</b> FEET FROM THE <b>NORTH</b> LINE AND <b>2615</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>35</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>VACUUM G/SA</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>RE-PERF + ACIDIZE</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU 7/1/83. SPOTTED 450 GALS 15% HCL-NE-FE 4300'-4755'. FLUSHED W/850 GALS TFW. PERF W/2 JSPF @ 4349'-60', 4368'-72', 4410'-18', 61'-68', 83'-87', 4698'-4702', 4705'-12', 4728'-43', 4751'-56' (TOTAL 139 PERFS). SET PKR @ 4263'. ACIDIZED 4349'-4756' W/135 BBLs 15% HCL-NE-FE USING ROCKSALT AS A DIVERTER. FLUSHED W/91 BBLs TFW. SWABBED. REL PKR. RAN PRODUCTION EQUIPMENT. PUMPED 20 BO, 90 BW, + 38 MCF IN 24 HRS 8/16/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Administrative Supervisor DATE 8/30/83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 2 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 1 1983

O.C.D.  
HOBBS OFFICE