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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. B-3196

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Wtr. inject. well</u>
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name State H-35
9. Well No. 15
10. Field and Pool, or Wildcat Vacuum G/SA

2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>1295</u> FEET FROM THE <u>North</u> LINE AND <u>2615</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>35</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM

12. County Lea

15. Date Spudded 1-31-83	16. Date T.D. Reached 2-19-83	17. Date Compl. (Ready to Prod.) 3-19-83	18. Elevations (DF, RKB, RT, GR, etc.) 4005' GR	19. Elev. Casinghead
20. Total Depth 4800'	21. Plug Back T.D. 4768'	22. If Multiple Compl., How Many	23. Intervals Drilled By All	Rotary Tools None

24. Producing Intervals, of this completion - Top, Bottom, Name 4352'-4417'; 4464'-4487'; 4560'-4564'; and 4700'-4755'. Grayburg	25. Was Directional Survey Made YES
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26. Type Electric and Other Logs Run GR, CCL, PFC	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	287 SX.	100 SX (Circ)
9 5/8"	36#	1575'	12 1/4"	423 SX.	40 SX (Circ)
5 1/2"	15.5#	4800'	7 7/8"	1446 SX. (in 2 stages) DV @ 2800'	50 SX (Circ.) TOC @ 810'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2 7/8"	4755'
						PACKER SET

31. Perforation Record (Interval, size and number) 4700', 07', 09', 31', 37', 41', 53' & 4755' (8 SHOTS). 4560', 61', 62', & 4564' (4 SHOTS). 4464', 66', 84', & 4487' (4 SHOTS). 4352', 54', 58', 71', 4413', 15', & 4417' (7 SHOTS) (TOTAL 23 SHOTS)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4352'-4417'; 4464'-4487'; 4560'-4564'</td> <td>138 bbl. 15% HCL-NE-FE acid</td> </tr> <tr> <td>4700'-4755'</td> <td>103 bbl. 9# brine</td> </tr> <tr> <td></td> <td>74 bbl. 2% KCL TFW</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4352'-4417'; 4464'-4487'; 4560'-4564'	138 bbl. 15% HCL-NE-FE acid	4700'-4755'	103 bbl. 9# brine		74 bbl. 2% KCL TFW
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	74 bbl. 2% KCL TFW								

33. PRODUCTION							
Date First Production 3-19-83	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 3-25-83	Hours Tested 24	Choke Size NA	Prod'n. For Test Period 7	Oil - Bbl. 28	Gas - MCF 23	Water - Bbl. 23	Gas - Oil Ratio 4000
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate 7	Oil - Bbl. 28	Gas - MCF 23	Water - Bbl. 23	Oil Gravity - API (Corr.) NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By J. SPURLOCK
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. A. Butterfield</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>3-30-83</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1551</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1670</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2655</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2810</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2945</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3730</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4000</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4420</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4352</u> to <u>4755</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1551	1670	119	ANHYDRITE - ANHY				
1670	2655	985	SALT - SALT				
2810	2945	135	YATES-Sand stone				
2945	3730	785	SEVEN RIVERS-Sand Stone				
3730	4000	270	QUEEN - Sand stone				
4000	4420	420	GRAY BUTTE-DOLOMITE				
4420	TO 4778	358	SAN ANTONIO-DOLOMITE				

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MAR 31 1983
O.C.D.
HOBBS OFFICE

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