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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-3196 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State H-35 |
| 9. Well No. 15 |
| 10. Field and Pool, or Wildcat Vacuum G/SA |
| 11. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
(APPLICATION FOR RE-ENTRY TO FORM C-103 FOR SUCH PROPOSALS.)

| | | |
|---|-----------------------------------|---|
| OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER Wtr injection well |
| OPERATOR CONOCO INC. | | |
| ADDRESS P. O. Box 460, Hobbs, N.M. 88240 | | |
| UNIT LETTER C | 1295 | FEET FROM THE North LINE AND 2615 FEET FROM |
| THE West LINE, SECTION 35 | TOWNSHIP 17S | RANGE 34E |

| | |
|---|--------------------------|
| 15. Elevation (Show whether DF, RT, GR, etc.) | 16. County Lea |
|---|--------------------------|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| WELL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Spud, Ran Surface Csg <input checked="" type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

MIRU. Spud on 1-31-83. Ran 8 jts 13 3/8" csg and set at 350'. Cemented w/ 287 sx Class 'C' cmt plus 4% gel & 2% CaCl₂. Circ 100 sx to surface. WOC for 18 hrs. Tested csg to 600 psi for 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------|--|--------------------|
| SIGNED Wm J. Dutton | TITLE Administrative Supervisor | DATE 2-2-83 |
|----------------------------|--|--------------------|

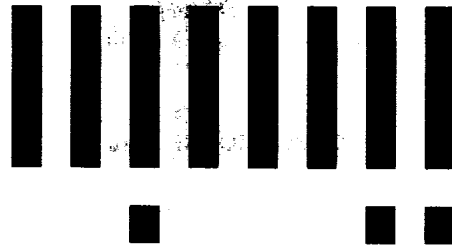
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

| | | |
|-------------|-------|------|
| APPROVED BY | TITLE | DATE |
|-------------|-------|------|

CONDITIONS OF APPROVAL, IF ANY:

FEB 7 1983

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FEB 4 1983
C. D.
HOBBS OFFICE



LTR



Job separation sheet

30-115-28047

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

B-3196

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|--|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>water injection well</u> | | 8. Farm or Lease Name <u>State H-35</u> | |
| 2. Name of Operator <u>CONOCO INC.</u> | | 9. Well No. <u>15</u> | |
| 3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u> | | 10. Field and Pool, or Wildcat <u>Vacuum G/SA</u> | |
| 4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>1295</u> FEET FROM THE <u>North</u> LINE AND <u>2615</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM | | 12. County <u>Lea</u> | |
| 19. Proposed Depth <u>4800'</u> | | 19A. Formation <u>G/SA</u> | |
| 20. Rotary or C.T. <u>Rotary</u> | | 21. Elevations (Show whether DF, RT, etc.) <u>4015' GR (est.)</u> | |
| 21A. Kind & Status Plug. Bond <u>Blanket</u> | | 21B. Drilling Contractor | |
| 22. Approx. Date Work will start <u>January 10, 1983</u> | | | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|---|
| 17 1/2" | 13 3/8" | 48# | 350' | 2875x | Circ. 50'x |
| 12 1/4" | 9 5/8" | 36# | 1575' | 4935x | Circ. 75'x |
| 7 7/8" | 5 1/2" | 15.5# | 4800' | 13465x | Circ. 175'x in two stages. DV tool @ 2800' |

This is a revised Form C-101 proposing to drill a straight hole to a TD of 4800' and complete it as a Grayburg/San Andres water injection well.

See attachments for a location plat and BOP specs.

Note: Application for unorthodox location Examiners Hearing set for Dec. 16, 1982.

R-1182 NSL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Wm. R. D. Duffield Title Administrative Supervisor Date 12-14-82

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE _____ DATE _____CONDITIONS OF APPROVAL, DISTRICT 1 SUPR.

JAN 12 1983

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/12/83
UNLESS DRILLING UNDERWAY

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DEC 15 1982

O.C.S.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

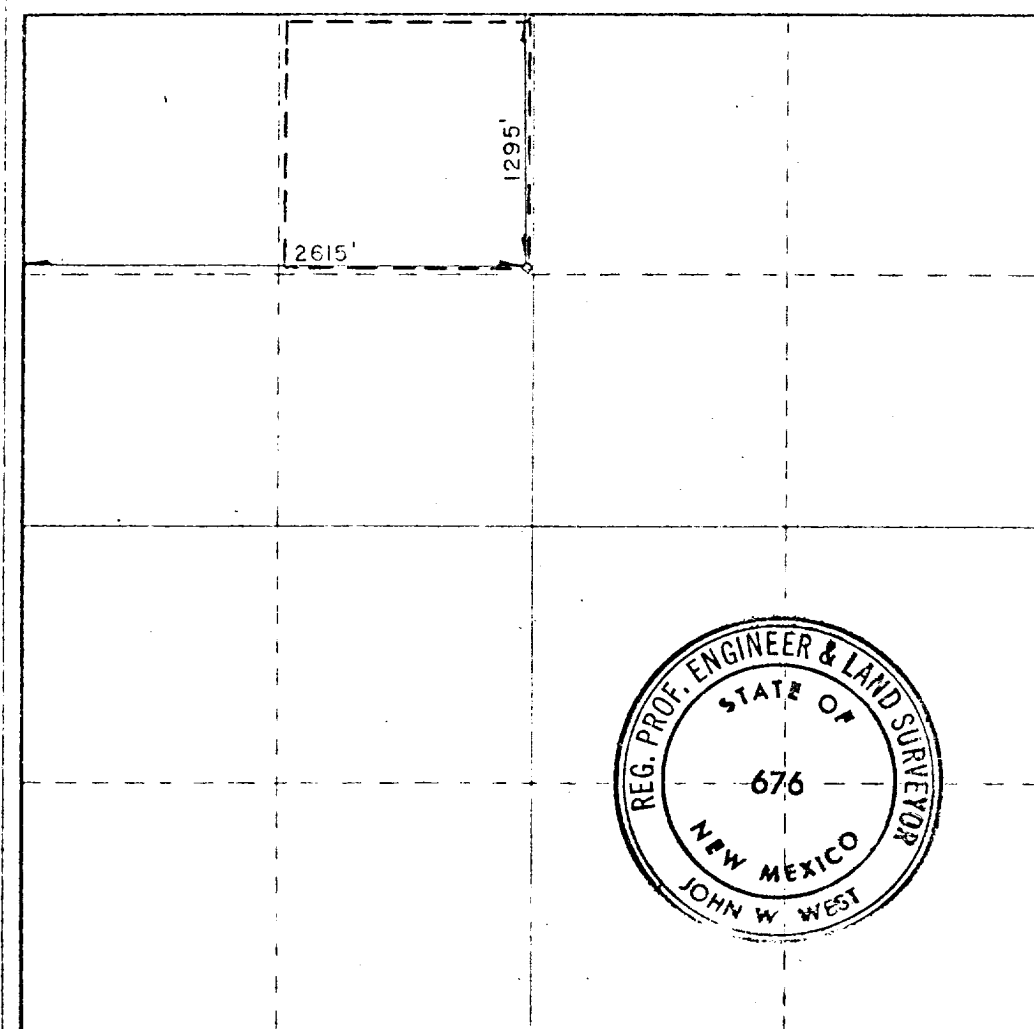
| | | | | |
|--|---|------------------------------|---------------------------------------|-----------------------|
| Operator CONOCO, INC. | | Lease STATE "H-35" | | Well No. 15 |
| Tract Letter C | Section 35 | Township 17S | Range 34E | County LEA |
| Actual Location of Well: 2615 feet from the WEST line and 1295 feet from the NORTH line | | | | |
| Ground Level Elev. 4015.4 | Producing Formation Grayburg/San Andres | Pool Vacuum G/SA | Dedicated Acreage: 40 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
W. A. Dutton
Title
Administrative Supervisor
Company
Conoco Inc.

Date
12-14-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
11/5/82
Registered Professional Engineer and/or Land Surveyor
John W. West

Certificate No
JOHN W. WEST 676

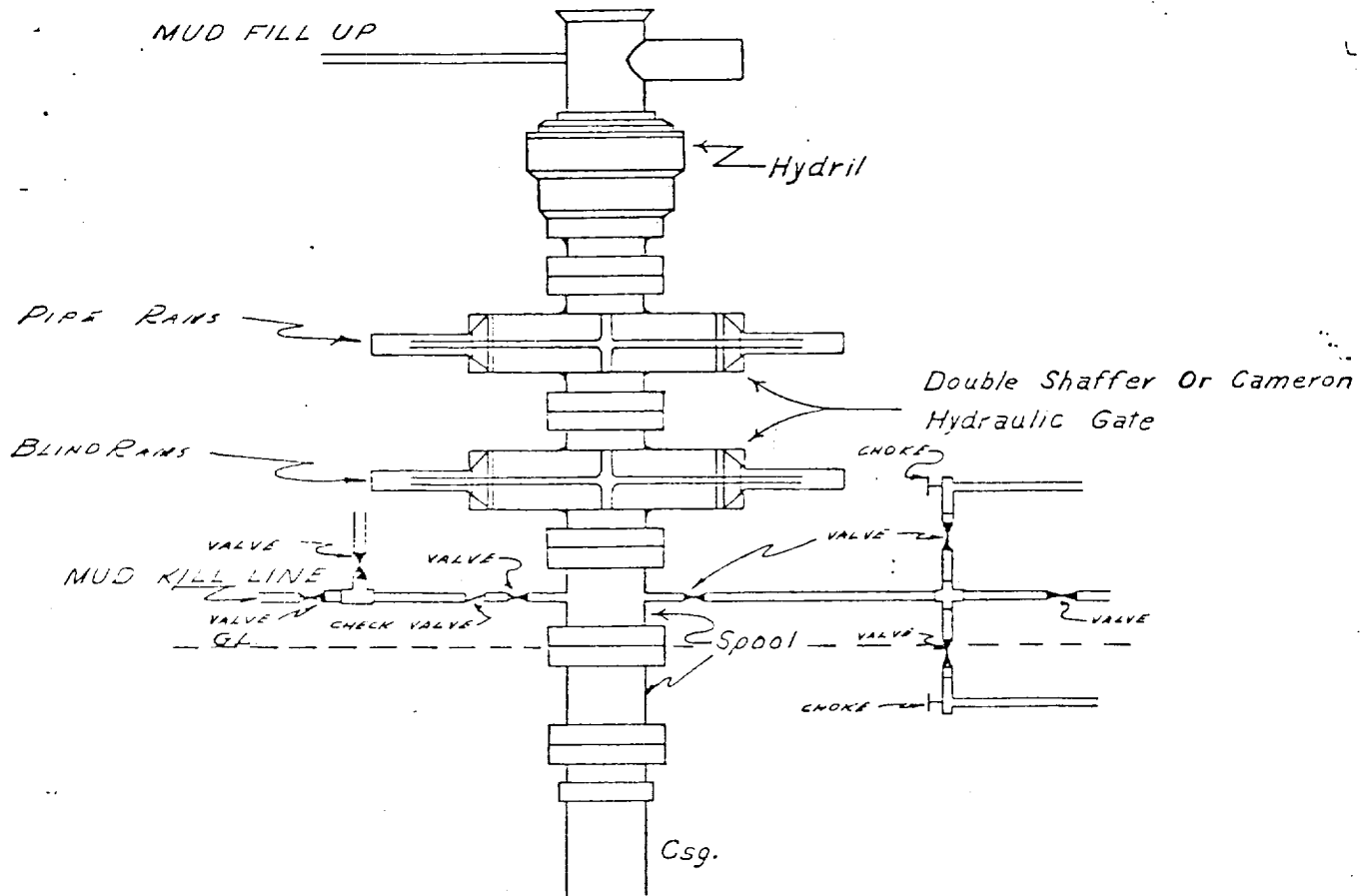
0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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G.C.B.
HOLDS OFFICE

CONOCO INC.
Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE,
HYDRIL MAY OR MAY NOT BE USED.

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DEC 15 1982
C.C.B.
HOBBS OFFICE