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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I.

Operator

Petroleum Corporation of Texas

Address

Box 911, Breckenridge, Texas 76024

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal Q	1	Querecho Plains	State, Federal or Fee Federal	04371-A
Location				
Unit Letter	660	Feet From The	south	Line and 1650
		Feet From The	east	
Line of Section	22	Township	18 S	Range 32 E
				, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company		Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company		Box 2130, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	22	18S
		Pge. 32E
		Is gas actually connected? No
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-18-82	1-12-83	4302'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3754.9' GR	Queen Sand	3872'	4843' 3843'					
Perforations	Depth Casing Shoe							
4110-4138'; 3872-3908' (1 spf)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	20'	4 yds ready mix
11"	8-5/8"	1202'	600 sx
7-7/8"	5-1/2"	4201'	775 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

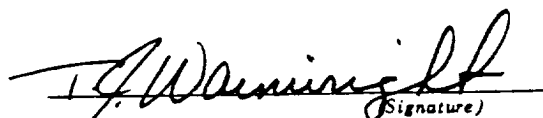
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-20-83	2-4-83	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	42 psi	0	32/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	205	10	365

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant Production Manager

(Title)

February 7, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 18 1983, 19

BY ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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