

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28053

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection per Order R-7103</p>		7. Unit Agreement Name
<p>Name of Operator Phillips Petroleum Company</p>		8. Farm or Lease Name Mable
<p>Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762</p>		9. Well No. 4
<p>Location of Well UNIT LETTER <u>E</u> <u>1330</u> FEET FROM THE <u>north</u> LINE AND <u>1310</u> FEET FROM THE <u>west</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.</p>		10. Field and Pool, or Wildcat Vacuum Gb/SA
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4024'RKB, 4014'GR</p>		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Treat well to increase injectivity</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5-23 thru
5-27-85: MI & RU DDU. Installed BOP. COOH w/plastic coated tbg & Baker AD-1 pkr. WIH w/pkr on 2 3/8" workstring. Set pkr at 4440'. Treated w/2000 gals 10% hydrogen peroxide containing 1 gal emulsifier/1000 gals hydrogen peroxide. Flushed w/produced water. Backflow and swbd 10 hrs, rec 153 BLW.

5-28-85: Pumped 2000 gals acid/xylene mixture containing 90% - 15% HCL and 10% xylene w/5 gal dispersing agent & 5 gals corrosion inhibitor /1000 gals of acid/xylene mixture.

5-29-85: Swbd 6 hrs, 112 bbls of load and acid water. COOH w/workstring & pkr.

5-30-85: WIH w/injection equip. Set Baker AD-1 pkr at 4427' on 2 7/8" plastic coated tbg. Loaded annulus w/inhibited brine. Notified NMOCD of installation and tested casing-tubing annulus to 500 psi. Injecting at 1100 BWPDP, 2000 psi wellhead pressure.

Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Rogers FOR W. J. Mueller TITLE _____ DATE June 3, 1985

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE _____ DATE JUN 10 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN -6 1985

O.C.D.
HOBBS OFFICE