

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API #30-025-28053

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection-Approved Order R-7103

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER E 1330 FEET FROM THE north LINE AND 1310 FEET FROM

THE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Mable

9. Well No.

4

10. Field and Pool, or Wildcat  
Vacuum Grayburg  
San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4014 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER Total Depth ☒

OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27-83: Century Rig spudded 12-1/4" hole @ 9:00 p.m. Set 8 jts of 8-5/8" K-55, 24#, ST&C csg @ 349'. Howco cmt'd w/400 sx Class "C" w/2% CaCl & 1/4#/sx Flocele. Circd 130 sx.

2-28-83: NU BOP, tested BOP & csg for 30 mins w/600#, OK. Total WOC before drlg out 16-3/4 hrs. approximate temp of cmt slurry when mixed 65° F, estimated min form temp 60° F, estimated cmt strength @ time of csg test 500+, actual time cmt in place prior to starting test 16-3/4 hrs.

3-1 thru 8-83: Drlg. Reached TD of 4800' 3-8-83. Circd & cond mud.

3-9-83: Attempted to log--DP sticking.

3-10-83: Dresser Atlas ran DLL-RXO-GR/Cal from TD to 2500', GR/Cal to surface. Unable to get dwn w/2nd log. WIH w/DP to 2000' & circd 1 hr. COOH & ran BHC Sonic GR/Cal from TD to 2500'. WIH w/DP & circ 2 hrs. Set 119 jts 5-1/2" 15.5, K-55 ST&C csg @ 4800'.

3-11, 12, 13-83: Circd 1 hr. Howco pmpd 20 bbls mud flush & cmt'd w/970 sx TLW w/10% DD, 10% salt 3#/sx Gilsonite & 1/4#/sx Flocele followed by 300 sx Class C w/6#/sx salt & See reverse side.

OP Equip. Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Engineering Specialist DATE May 19, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE MAY 23 1983

CONDITIONS OF APPROVAL, IF ANY:

3# ~~Ed~~ Gilsonite. Ctrcd 133 sx cmt. Plugged dwn @ 9:45 a.m. 3-11-83. ND BOP  
& set slips. Cut off csg. Rel rlg. Prep to complete.

RECEIVED  
MAY 20 1983  
C.C.D.  
HOBBS OFFICE